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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Pan American Petroleum Corporation</b>	8. Farm or Lease Name <b>Davis Gas Com "F"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1850</b> FEET FROM THE <b>South</b> LINE AND <b>1190</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>29-N</b> RANGE <b>11-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5565' RDB, 5554' GL</b>	12. County <b>San Juan</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

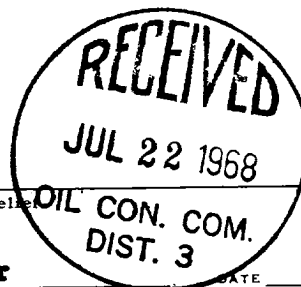
5-16-68 workover rig was moved on, well was killed and the tubing was pulled. Casing inspection log showed 4-1/2" casing corroded 3628-3803' with a hole located at 3803'. The hole at 3803' was squeezed off with 200 sacks Type "C" Heat cement. Drilled out and tested to 1000 psi and tested okay. Perforated formation with two shots per foot: 6157-6164', 6286-6298'. Ran 45' of Schlumberger select line and set at 6197-6245', over old perfs 6215-19', 6227 -29' and 6236-40'. Frac down tubing with 21,240 gallons water containing 0.8% KCl and 3 lbs. FR-8 per 1000 gallons with 12,750 lbs. 20-40 sand. Pumped in with 2000 psi. Sanded off formation with 10,500 lbs. sand. Hole cleaned out and 250 gallons 7-1/2% regular acid spotted. Frac with 34,260 gallons water containing 0.8% KCl and 3 lbs. FR-8 per 1000 gallons with 22,000 lbs. 20-40 sand. Pumped in at 3800 psi at 21 NPM. Pulled select liner and cleaned out hole to PBD of 6332'. Ran 2-7/8" tubing to 6033' with Baker Model "P" packer set at 6022. Cemented 2-7/8" tubing in 4-1/2" casing with 200 sacks Type "G" cement with 4% Gel. Circulated cement. After workover tested 677 MCVPD with 400 psi TFF. Before workover tested 500 MCVPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY  
**G. W. Eaton, Jr.**

TITLE **Area Engineer**

SIGNED



DATE **July 19, 1968**

APPROVED BY

*[Signature]*

TITLE

**SUPERVISOR DIST. #3**

DATE

**JUL 22 1968**

CONDITIONS OF APPROVAL, IF ANY: