

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004507825
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAVIS GAS COM / F/
8. Well No.	1
9. Pool name or Wildcat	BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: DALLAS KALAHAR
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	
4. Well Location Unit Letter I : 1850 Feet From The FSL Line and 1190 Feet From The FEL Line Section 27 Township 29N Range 11W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5565' RDB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY INTENDS TO PLUG & ABANDON THE SUBJECT WELL. SEE ATTACHED FOR PROCEDURE.

RECEIVED
JUN 28 1993
OIL CON. DIV
DIST. 3

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DALLAS KALAHAR AT 303-830-5129

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE STAFF BUSINESS ANALYST DATE 06-25-1993

TYPE OR PRINT NAME DALLAS KALAHAR

TELEPHONE NO. 830-5129

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 28 1993

CONDITIONS OF APPROVAL, IF ANY:

PXA Procedure
Davis Com F #1

1. MIRU wireline unit insure no obstructions in tbg.
Rig down wireline.
2. MIRU with cement crew- squeeze perfs down 2 7/8" tbg, displace cement to 3192'. WOC.
3. MIRU wirline unit, tag top of cement plug. Shoot squeeze holes as close to TOC inside 2 7/8" tbg. (minimum depth 3185'). RIH with cement retainer and set at 2900'. Squeeze holes with 200 sx cement.
4. Pump necessary cement to fill 2 7/8" tbg to surface. Do not displace cement. WOC, put in additional cement to fill if necessary.
5. Cut off casing and wellhead. Install PXA marker, according to BLM or State requirements.
6. Rehabilitate location to BLM or State requirements.

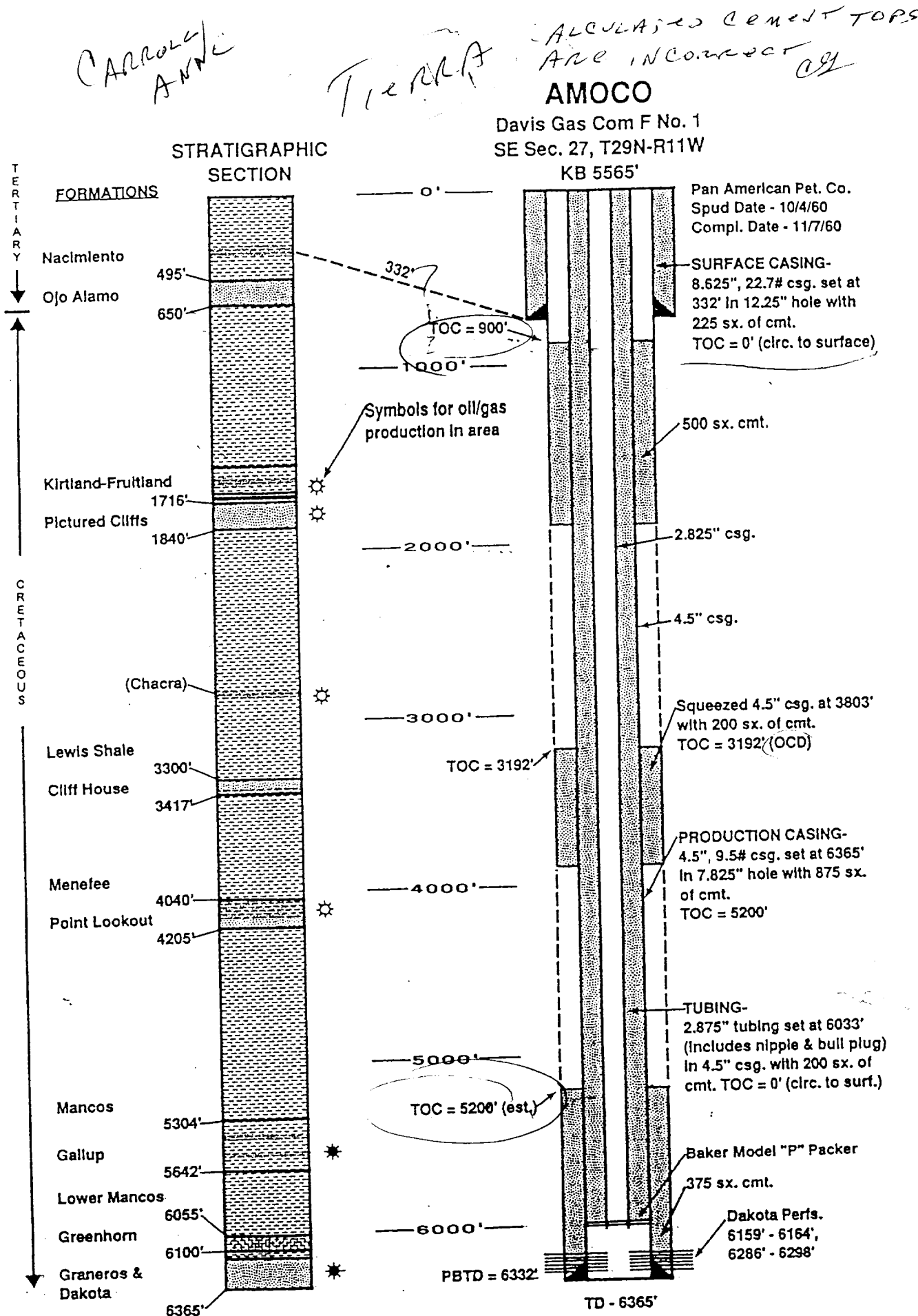


Figure 3. Wellbore diagram of the present day Amoco Davis Gas Com "F" No. 1 well and corresponding stratigraphy. Producing zones in the immediate area are also shown along the stratigraphic column.