

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Davis Gas Unit "F" Well No. 1 in NE $\frac{1}{4}$ SE $\frac{1}{4}$
(Company or Operator) (Lease)

I Unit Letter Sec. 27 T. 29N R. 11W NMPM, Undesignated Dakota Pool

San Juan County. Date Spudded 10-4-60 Date Drilling Completed 10-24-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5554 (GL) Total Depth 6365 PWD 6332

Top Oil/Gas Pay 6212 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforation Perforated 6215-19, 6227-29, 6236-40 with 6 shots per foot.

Open Hole --- Depth --- Casing Shoe 6365 Depth --- Tubing 6189

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 4653 MCF/Day; Hours flowed: 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc. and

sand): 40,000 gallons water, 40,000 pounds sand (500 gallons 15% SDA)

Casing --- tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Platam, Inc.

Gas Transporter Platam, Inc.

Remarks: Completed as Undesignated Dakota field development well November 7, 1960, Preliminary test flowed 4653 MCFPD after 3 hours on 3/4" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 10 1960, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton
(Signature)

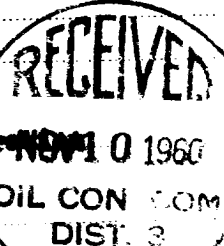
Title: Area Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 180, Farmington, New Mexico

Attn: L. O. Spear, Jr.



STATE OF NEW MEXICO																				
OIL CONSERVATION COMMISSIO																				
AZT.C DISTRICT OFFICE																				
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