	_		/
NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL GAS (
OPERATOR ;			
PRORATION OFFICE			
Mobil Oil Corporat	ion		
P. 0. Box 1652, Ca	sper, Wyoming, 82601		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
Hew Well	Change in Transporter of:	Change of Transp	orter of Natural Gas
Recompletion	Oil Dry G		ion Gas Co. to El Paso
Change in Ownership	Casinghead Gas Conde	ensate Natural Gas Co.	
If change of ownership give nam and address of previous owner _			
. DESCRIPTION OF WELL AN			
Lease Name Thomas		ame, Including Formation	Kind of Lease State, Federal or Fee Fee
Location			166
Unit Letter <u>L</u> ; <u>1</u>	770 Feet From The South Li	ine and 930 Feet From	The West
Line o: Section 30 ,	Township 29N Range	11W , NMPM, S	an Juan County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Mame of Authorized Transporter of Oil or Condensate M Name of Authorized Transporter of Casinghead Gas or Dry Gas M El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico	
	Unit Sec. Twp. Rge.	_ 	hen
If well produces oil or liquids, give location of tanks.	L 30 29N 11W	Yes	7-16-62
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING DECORD	<u>. L</u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chike SizUL 1 1966
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gast OIL CON. COM.
Actual Float Bulling Foot			DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
GERTING ATT OF SOME	NGE.		A TION CONT. 112212
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED JUL	<u> 1 1900</u> , 19
Commission have been complie	d with and that the information given the best of my knowledge and belief.		by Emery C. Arnold

(Signature) Production Foreman

(Title)

7-1-66(Date)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.