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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		3		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	1 4		AND		Filective I-1-03	1
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G	AS	
LAND OFFICE						
TRANSPORTER OIL GAS	//					
OPERATOR PROPATION OFFICE	3					
Operator	TION		***			
MOBIL OIL CORFORA	TION					
Box 1652, Casper,			101 (8)			
Reason(s) for filing (Check pro	per box)	Change in Transporter of:	Other (Please	explain)		
Recompletion		Oil Dry Ga	s 🔲 🗎			
Change in Ownership		Casinghead Gas Conden	sate X Effectiv	e date 11	/26/66	
If change of ownership give and address of previous own						
DESCRIPTION OF WELL	AND I	LEASE			_	
Lease Name		Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Thomas Location		l Basin Dakota		State, Federal	Cr Fee Fee	ļ <u> </u>
Unit Letter L;	1770	Feet From The South Line	e and 930	Feet From T	he West	
Line of Section 30	Tow	nship 29 N Range 11	W , NMPM	. San Jua	n	County
DESIGNATION OF TRAN	SPART	ER OF OIL AND NATURAL GA	s			
Name of Authorized Transporte				o which approv	ed copy of this form is to	be sent)
ROCK ISLAND OIL & Name of Authorized Transporte			321 West Dougl	as Wichig	ta. Kansas ed copy of this form is to	he sent)
El Paso Natural (i			, oc sent)
If well produces oil or liquids,		Unit Sec. Twp. Rge.	Box 990, Farmi Is gas actually connected			
give location of tanks.						
If this production is comming COMPLETION DATA	çled with	h that from any other lease or pool,			I Day Day	Diff Barton
Designate Type of Cor	npletio	n - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Rastv.
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SI		SACKS CEM	ENT
					i	
TEST DATA AND REQUI	EST FO		fter recovery of total volu		and must be equal to or e	cceed top allow-
OIL WELL Date First New Oil Run To Ta		Date of Test	pth or be for full 24 hours Producing Method (Flou		t, etc.)	Th.
Length of Test		Tubing Pressure	Casing Pressure		Chok Si	LD \
Length of Test					Gas MCFNOV 28	966
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.		OIL CON	COM.
		L	<u> </u>		DIST	3
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
The state of the back on		Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
Testing Method (pitot, back pr	•/	I uping Pressure (BARE-IR)	Cushing 7 1000 May (Distance)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 28 1966				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Arnold				
above is true and complete to the best of my knowledge and belief.			CHEPRYISOR DIST. #3			
			TITLE			1104.
This form is to be filed If this is a request for			uest for allow	able for a newly drille	d or deepened	
well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
W. B. Hoggatt, Pr			All sections of	this form mus	st be filled out comple	
11/26/66	(Tit	4E/	able on new and re Fill out only	Sections T II	III. and VI for chan	ges of owner,
	(Da	te)	well name or numbe	r, or transport	er, or other such chang	e of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.