

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. Glenn Turner - Box 728 - Farmington, New Mexico
(Address)
1-30
LEASE Thomas WELL NO. 2899 UNIT L S 30 T 29-N R 11-W
DATE WORK PERFORMED 1/19 to 1/23/62 POOL Basin Dakota

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand fracturing, etc.

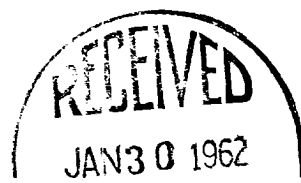
Detailed account of work done, nature and quantity of materials used and results obtained.
1/19/62. After drilling to 6150' - ran 196 joints 4-1/2", 10.5#, J-55 STC casing - landed at 6152'. Cemented stage 1: 175 sacks 1:1 Diamix w/2% gel. Displaced plug; with 79 barrels water. Bumped float with 2000 psi. Float held. Had complete returns. Cemented stage 2: 100 sacks 4% gel cement @ 14.2 #/gal. Displaced with 23 barrels water. Closed DV tool o.k. with 3000 psi. Had complete returns.
1/21/62. Perforated: ~~5892'~~ 6046'-6060'; 5962'-5993'. Sand fractured: 66,800 gal water with 1% CaCl₂, 24# WAC 8/1000 gal; 1 gal Moreflow per M gal & 50,000 # 20-40 sand. Breakdown 3000#. Avg. inj. 46.3 BPM @ 2750 psi. Set drillable plug at 5940'. Perforated: 5892'-5908'. No communication. Sand fractured: 25,000 gal water - same adds. as stage 1, and 25,000# 20-40 sand. Breakdown 2400#.
1/23/62. Ran 186 joints 2-3/8", EUE, J-55, 4.7# tubing with pin collar on bottom. Landed at 5386'.
1/26/62. Shut well in to await potential test and pipe line connection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION		(Company)
Name <u>Original Signed Emery C. Arnold</u>	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title <u>Supervisor Dist. # 3</u>	Name <u>Beeson Neal</u>	
Date <u>JAN 30 1961</u>	Position <u>C. Beeson Neal, Agent in Farmington</u>	
	Company <u>J. Glenn Turner</u>	



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