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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Morris Gas Unit "C"	Well No. 1	Unit Letter K	Section 26	Township 29N	Range 10W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Well History**
☐ Plugging ☐ Remedial Work ***8-5/8" and 4-1/2" Casing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well spudded 12-1/4" hole January 30, 1964 and drilled to a depth of 379' and 8-5/8" casing was set at that depth and cemented with 300 sacks of cement containing 2% calcium chloride. Casing held ok during test to 800 psi. Reduced hole to 7-7/8" and resumed drilling.

Drilled to a total depth of 6412' and 4-1/2" casing set at that depth with stage collar at 4393'. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks of cement neat. Cemented second stage with 1000 sacks containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 200 sacks neat. Tested 4-1/2" casing to 3500 psi; held ok.

Perforated 6295-6308' and 6317-6331' with two shots per foot. Fractured these perforations with 41,700 gallons water containing 1% calcium chloride and 7 pounds J-114 per 1000 gallons and 30,000 pounds 20-40 sand and 10,000 pounds 10-20 sand. Pressures were: Breakdown 1400, Maximum 3500; Minimum 3200, Average injection rate 35 barrels per minute.

2-3/8" tubing landed at 6305' and well cleaned up.

Well was completed February 28, 1964 as a Basin Dakota Field Development well.

Preliminary test 2100 MCFD.

Witnessed by	Position	Company
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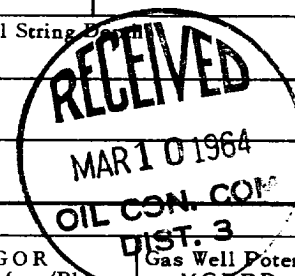
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						



OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Nabors District Engineer	
Approved by Original Signed Emery C. Arnold	Name ORIGINAL SIGNED BY F. H. S. JONES	Position	
Title Supervisor Dist. # 3	Company PAN AMERICAN PETROLEUM CORPORATION		
Date MAR 10 1964			