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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. Name of Operator</p> <p><u>Amoco Production Company</u></p>	7. Unit Agreement Name	
<p>2. Address of Operator</p> <p><u>501 Airport Drive, Farmington, NM 87401</u></p>	8. Form or Lease Name	<u>Morris Gas Com "C"</u>
<p>3. Location of Well</p> <p>UNIT LETTER <u>K</u> <u>1500</u> FEET FROM THE <u>West</u> LINE AND <u>1845</u> FEET FROM</p> <p>THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.</p>	9. Well No.	<u>1</u>
	10. Field and Pool, or Wildcat	<u>Basin Dakota</u>
<p>11. Elevation (Show whether DF, RT, GR, etc.)</p> <p><u>5533' GL</u></p>	12. County	<u>San Juan</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOT CE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recomplete to Gallup</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production intends to evaluate Gallup potential in the above mentioned well, which is currently producing from the Dakota formation, by the following means:

- 1) Shut in Dakota formation for seven days to get a bottom hole pressure.
- 2) Set retrievable bridge plug above the Dakota formation.
- 3) Run a cased hole log over the Gallup interval and evaluate log for Gallup potential.
- 4) Perforated Gallup and flow test to determine productivity.
- 5) Stimulate Gallup.
- 6) Additional work on this well will depend upon Gallup recompletion results.



14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. Peterson TITLE District Engineer DATE 3-4-81

APPROVED BY Frank J. Chaz SUPERVISOR DISTRICT # 3 DATE MAR 4 1981

CONDITIONS OF APPROVAL, IF ANY: Drill completion might not be allowed  
Non-standard location approval necessary before production commences from Gallup