HER MENICO OIL CONSERVANION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 F LE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Amoco Production Company 501 Airport Drive, Farmington, NM Reason(s) for filing (Check proper box) 87401 Other (Please explain) Name change from the Morris Gas Com "C" Change in Transporter cf: Recompletion Dry Gas No. 1 to the Earl H. Morris "A" No. 1. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, including Formation Lease No. State, Federal or Fee Fee Basin Dakota / Undes. Gallup Earl H. Morris "A" Location 1500 West 1845 Feet From The South Line and Feet From The Unit Letter 29N 10W San Juan Township County Range Line of Section HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125 Address Give address to which approved copy of this form is to be sent) Plateau Incorporated Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas P.O. Box 990, Farmington, NM El Paso Natural Gas Company P.ge. Sec. Twp. Is gas datually connected? Unit if well produces oil or liquids, give location of tanks. 29N 26 5W K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Deepen Same Restv. Diff. Restv. Gas Weli Plug Back New Well . Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

Actual Prod. Durin; Test Oil-Bbls. Water - Esia. JUN 26 1981 OIL CON. COM. GAS WELL Gravilla Condens Actual Prod. Test-MCF/D Bbla. Condensate/MMCF Length of Test

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> Original Signed By E. E. SVOBODA

(Signature)

(Tille)
3 5 1981

District Administrative Supervisor

(Date)

OIL CONSERVATION COMMISSION

Original Signed by FRANK T. CHAVEZ APPROVED.

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1'1.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,

well name or number, or transporter, or other such change of condition. commended to the miletal for and mant in multiply