

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name Earl H. Morris "A" |
| 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> , <u>1845</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Undesignated Callup |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5547' GL | | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recompletion Operations |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompletion operations commenced again on 6-22-81. Total depth of the well is 6412' and the plugback depth is 6380'. Pull 2 3/8" tubing out of hole and set drillable bridge plug at 6100'. Perforated intervals from 5578-5610, 5626-5658, 5671-5746, and 5810-5860, with 2 spf, a total of 378, .38" holes. Breakdown perforated intervals from 5578-5860, with 225 barrels of 2% KCL water. Perforated intervals from 5350-5396, 5448-5460, and 5484-5552, with 2 spf, a total of 252, .38" holes. Breakdown perforated intervals from 5350-5552 with 180 barrels of 2% KCL water. Fraced formation with 140,000 gallons of frac fluid and 290,000 pounds of 20-40 sand. Landed 2 3/8" tubing at 5882. Released the rig on 7-6-81.

Verbal approval from NMOCC via telecon Converse (Amoco) to Chavez on 7/13/81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SV

SIGNED _____ TITLE Dist. Admin. Supvr. DATE JUL 15 1981

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 3 DATE JUL 15 1981

CONDITIONS OF APPROVAL, IF ANY:

Debit T.A. approval until 7-15-82