

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. BY LETTER RECEIVED	
DIST. PRODUCTION	
SANTA FE	
FILE	
U.S. NO.	
LAND OFFICE	
OPERATION	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐REOPEN ☐PLUG BACK ☐DIFF. RESER. ☒OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

501 Airport Drive, Farmington, NM 87401

Location of Well

BY LETTER K LOCATED 1845 FEET FROM THE South LINE AND 1500 FEET FROMWest LINE OF SEC. 26 TWP. 29N RGE. 10WDate Spudded 1-30-64 15. Date T.D. Reached 2-13-64 17. Date Compl. (Ready to Prod.) 7-6-81 18. Elevations (H.F., R.A.H., R.T., G.R., etc.) 5547' G. L. 19. Elev. CasingheadTotal Depth 6412' 21. Plug Back T.D. 6100' 22. If Multiple Compl., How Many Many 23. Intervals Drilled by O-TD Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

5350'-5396', 5448'-5460', 5484'-5552', 5578'-5610', 5626'-5658', 5671'-5746', and 5810'-5860'. - Undesignated Gallup

Type Electric and Other Logs Run

Dual Spacing Thermal Neutron Decay Time - GR;
Induction - SP; Acoustic Cement Bond Log

25. Was Directional Survey Made

No

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	379'	12-1/4"	300 Sx	
4-1/2"	19.5#	6412'	7-7/8"	4700 Sx	
				1500	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5882'	

Fracturing Interval(s) (Interval, size and number)

5350'-5396', 5448'-5460', 5484'-5552', 5578'-5610', 5626'-5658', 5671'-5746', and 5810'-5860', with 2 SPF, a total of 630, .38" holes.

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5350'-5860'</u>	<u>140,000 gallons of frac fluid and 290,000 pounds of 20-40 sand.</u>

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-22-81		Pumping					Shut-in	
Test	Hours Tested	Choke Size	Pressure, For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-4-81	24 hrs.	.75"		63	173	5	2746	
Testing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conv.)		
45 PSIG			63	173	5			
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test witnessed by		
To be sold.								

List of Abbreviations

I hereby certify that the Original Signed By on both sides of this form is true and complete to the best of my knowledge and belief.

E. E. SVOBODA

AUG 18 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be completed by one copy of all electrical and chemical logs, and by one copy of all depth logs, and by one copy of all depth logs, and by one copy of all depth logs. All depth logs shall be measured depth, in the case of non-artesian wells, true vertical depth, in the case of artesian wells, or depth, in the case of artesian wells. The form is to be filed in quadruplicate except on state land, where it may be one duplicate. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	760	T. Penn. "BB"
T. Salt	T. Strawn	T. Kirtland-Fruitland	850	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1865	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3425	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3564	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4110	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4450	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5350	T. Ignacio Ortiz
T. Glorita	T. McKee	Base Greenhorn	6240	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	6292	T.
T. Blinley	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Driskill	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Volcans	T.	T. Chino		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Group C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
760	850	90	Ojo Alamo				
850	1865	1015	Kirtland - Fruitland				
1865	2000	135	Pictured Cliffs				
3425	3564	139	Cliff House				
3564	4110	407	Menefee				
4110	4450	340	Point Lookout				
4450	5350	900	Mancos				
5350	5950	600	Gallup				
6074	6240	166	Greenhorn				
6240	6292	52	Graneros Dakota				
6292	not on logs		Main Dakota				