

File 9822

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

DISTRIBUTION	
DATE REC.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Amoco Production Company
Address
501 Airport Drive, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Earl H. Morris "A"	1	Undesignated Gallup	State, Federal or Fee Fee	
Location Unit Letter K ; 1845 Feet From The South Line and 1500 Feet From The West Line of Section 26 Township 29N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau Incorporated	P.O. Box 26251, Albuquerque, NM 87125					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	26	29N	10W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X							X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-30-64	7-6-81		6412'		6100'			
Elevations (DF, REF, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5547' G. L.	Undes. Gallup		5350'		5882'			
Perforations 5350'-5396', 5448'-5460', 5484'-5552', 5578'-5610', 5626'-5658', 5671'-5746', and 5810'-5860'.					Depth Casing Shoe			
					6412'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		379'		300			
7-7/8"	4-1/2" 10.5#		6412'		1700			
	2-3/8"		5882'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-22-81	8-4-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	45 PSIG		.75"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	63	5	173

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED **AUG 24 1981**
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **SUPERVISOR DISTRICT # 3**

Original Signed By
E. E. SYOBODA
(Signature)

District Administrative Supervisor
(Title)

AUG 18 1981

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner.