

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 08 1984
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Earl H. Morris "A" No. 1	
9. Well No. 1	
10. Field and Pool, or Wildcat Unders. Gallup/Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PRODUCING RESERVOIR
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company
Address of Operator
501 Airport Drive, Farmington, NM 87401
Location of Well

UNIT LETTER K 1845 FEET FROM THE South LINE AND 1500 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5547' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Request for temporary abandonment ext. <input type="checkbox"/>			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests that the New Mexico Oil Conservation Division extend the temporary abandonment status six months for the Dakota formation in the subject well. Your letter dated November 1, 1983, requested that we file for multiple completion, downhole commingling, or permanent abandonment. Multiple completion is not possible due to the 4-1/2 inch casing. Permanent abandonment would be a wasteful loss of significant Dakota reserves. Downhole commingling is the only way to produce each horizon's remaining recoverable reserves, but the two horizons have different working interests. Extension of the temporary abandonment status will allow us to investigate the feasibility of downhole commingling.

Continued temporary abandonment of the Dakota formation will not affect the productivity of the Gallup formation. The bridge plug set above the Dakota formation in this well was pressure tested. We are confident the bridge plugs are sealing off the Dakota and preventing downhole commingling based upon the Gallup production decline curves (see Attachment). The oil and gas rates do not show any sign of being charged by the Dakota formation since this well exhibits similar decline rates.

expir 9-8-84

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By BD Shaw TITLE Administrative Supervisor DATE 3/6/84

PROVED BY Original Signed By FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 08 1984

CONDITIONS OF APPROVAL, IF ANY:

ARMENTA GALLUP PRODUCTION

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MAR 08 1984

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DIST. 3

Legend

MOR-BOPD

MOR-MCFD

SUL-BOPD

SUL-MCFD

