

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004507827
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Beach Gas Com
2. Name of Operator Amoco Production Company	8. Well No. # 1
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5294	9. Pool name or Wildcat Dakota/ Gallup
4. Well Location Unit Letter <u>K</u> : <u>1845</u> Feet From The <u>South</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5647' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SBE RULE 1103.

On 10/20/90, TAG CIBP @ 6100', SPOT CMT F/6100' TO 5880', SET RET @ 4453'. SQZ GALLUP PERFS THROUGH RET W/ 234 SXS. SPOT CSG CMT F/ RET TO 4171'. PERF CSG @ 518', CIR BH W/ DYE WTR, SET PKG @ 361', CIRC BH W/ W/ 296 SXS CMT. PERF OJO @ 740', SQZ W/ 150 SXS CMT. On 10/21/94, DRL CMT / TEST CSG TO 500 PSI.

RECEIVED
NOV - 7 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raebrun TITLE Business Assistant DATE 11-07-1994
TYPE OR PRINT NAME Lois Raebrun TELEPHONE NO

(This space for State Use)

APPROVED BY Emile Bruch DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 7 1994
CONDITIONS OF APPROVAL, IF ANY: