

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 760	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 850	T. Penn. "C" _____
T. Pictured Cliffs _____ 1865	T. Penn. "D" _____
T. Cliff House _____ 3425	T. Leadville _____
T. Menefee _____ 3564	T. Madison _____
T. Point Lookout _____ 4110	T. Elbert _____
T. Mancos _____ 4450	T. McCracken _____
T. Gallup _____ 5350	T. Ignacio Otzte _____
Base Greenhorn _____ 6240	T. Granite _____
T. Dakota _____ 6292	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
760	850	90	Ojo Alamo				
850	1865	1015	Kirkland - Fruitland				
1865	2000	135	Pictured Cliffs				
3425	3564	139	Cliff House				
3564	4110	407	Menefee				
4110	4450	340	Point Lookout				
4459	5350	900	Mancos				
5350	5959	600	Gallup				
6074	6240	166	Greenhorn				
6270	6292	52	Graneros Dakota				
6292	Not on Log		MAin Dakota				

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copiesState of New Mexico
Energy, Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV - 8 1994

WELL API NO.

3004507827

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BEACH COM

8. Well No.

#1

9. Pool name or Wildcat

Otera Chacra

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

DIST. 3

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

Recomplete

2. Name of Operator

Amoco Production Company

Attention

Lois Raeburn

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter K : 1845 Feet From The South Line and 1500 Feet From The West Line

Section 26

Township 29N

Range 10W

NMPM

San Juan

County

10. Date Spudded
01-30-64

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
07-06-8113. Elevations (DF & RKB, RT, GR, etc.)
5534' GL

14. Elev. Casinghead

15. Total Depth
6450'

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones? 318. Intervals
Drilled ByRotary Tools
YESCable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6331'-6295'

Un/Gallup 5810-5350'

Otera Ch 2950'-2965'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

n

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	379'	12 1/4"	300 sx	
4 1/2"	10.5#	6412'	7 7/8"	1700 sx	1500
2 3/8"		5882'	2959		

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2959	

26. Perforation record (interval, size, and number)

2950' - 2965'

2 SPF. total of 30 w/ HS Gun, 3.125 in
@ 120 Deg. Jet - 14 Gms

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2950' 2965'	N2 foam, 175,133 SCF
	Qty 70 %.
	Total Sand 47,525 LB

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Waiting for line hook-up				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 30 Oct 1994	Hours Tested 24	Choke Size Choke 2 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 540	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 80 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lois Raeburn*Printed
Name

Lois Raeburn

Title

Business Assistant

Date

11-03-19