

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

March 11, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. WMA Glenn H. Callow Well No. 10, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 27, T. 23N, R. 13W, NMPM., Total Galling Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/13/59 Date Drilling Completed 11/30/59

Elevation 5156 ft Total Depth 5331 PBTD 5002

Top Oil/Gas Pay 5007 Name of Prod. Form. Galling

PRODUCING INTERVAL -

Perforations 5007-08, 5108-09, 5110-0910

Open Hole _____ Depth _____ Casing Shoe 5060 Depth _____ Tubing 5063

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1.8 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1 1/2

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 97.0000 gal in 57,500 gal crude oil

Casing _____ Tubing _____ Date first run _____
Press. _____ Press. _____ oil run to tanks February 23, 1960

Oil Transporter Midland Corporation

Gas Transporter _____

Tubing, Casing and Cementing Record

Size Feet Sx

<u>5/8"</u>	<u>132</u>	<u>75</u>
<u>1/2"</u>	<u>2053</u>	<u>290</u>
<u>3/8"</u>	<u>2053</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 14 1960, 19 Tennessee Gas Transmission Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

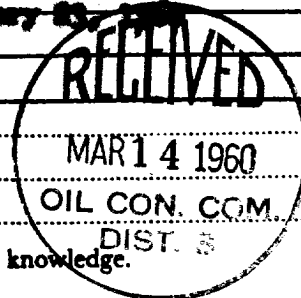
Title PETROLEUM ENGINEER DIST. NO. 3

By: R. H. Walker
(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name R. H. Walker

Address P. O. Box 1714, Durango, Colorado



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
D. STATION		
SANTA FE		1
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROMOTION OFFICE		
OPERATOR		1