

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. LEASE DESIGNATION AND SERIAL NO. NM-0468126
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Central Totah
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FSL, 1850' FWL		9. WELL NO. 9
10. FIELD AND POOL, OR WILDCAT Totah Gallup		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 27, T29N, R13W
14. PERMIT NO.	15. ELEVATIONS (Show whether SF, ST, GR, etc.) 5356' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to Plug & Abandon referenced well per attached procedure.

See Attached Conditions of Approval

RECEIVED
FEB 03 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michael D. Gammon</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>1/13/88</u>
(This space for Federal or State office use)		
APPROVED BY <u>James C. Edwards</u>	TITLE <u>AREA MANAGER</u>	DATE <u>JAN 20 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOCC

*See Instructions on Reverse Side

145

6780W/3/JWC

LEASE CTU

WELL NO. 9

CASING:

8-5/8 "OD, 28 LB, H-40 CSG W/ 75 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE:

REMARKS

4-1/2 "OD, LB, CSG W/ 240/50 SX

TOC @ 4016/1074. HOLE SIZE 7-7/8 DATE:

REMARKS Cmt top calculated. DV @ 1351

1351

TUBING:

2-3/8 "OD, LB, GRADE, RD, CPLG

LANDED @ 5053'. PACKER @ ?

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin (505) 325-4572. MIRUSU. NDWH. NUBOP. POOH w/tbg. There might be a pkr in well but records not clear.
2. RIH w/tbg and cmt retainer. Set retainer @ 5037'. Load hole w/9.5 ppg brine.
3. Squeeze perfs w/50 sx Class B cmt.
4. Spot 10 sx cmt on top of retainer.
5. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
21	4772	
40	4900-5037'	Top of retainer
110	2601-4018'	Mesaverde
28	1040-1395'	Pictured Cliffs
12	0-145'	Surface csg

6. Tie onto csg valve and pump 208 sx cmt dn 7" - 4-1/2" csg annulus.
7. NDBOP. Cut off csg and wellhead. Install P&A marker.
8. Rehab surface per BLM specifications.

5053

5087

5210

5221

5260