

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FSL 1850' FWL	10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13 Sec 27 T29N R31W
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 5356' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/16/88-- POOH tbg. Last 5 jts had heavy corrosion/holes. Notified John Keller, BLM-Durango. Rec'd approval for procedure change. RIH w/ 2-3/8" tbg. Set and cmt rttr @ 2975'. Pumped 178 sx (204.7ft<sup>3</sup>) below rttr. Max sqz psi = 1350#. Sting out. Spot plug w/ 30 sx (34.5ft<sup>3</sup>) from 2975'-2595'. Pull up to 1395'. Spot plug w/ 28 sx (32.2ft<sup>3</sup>). Pull up to 145'. Spot plug w/ 12 sx (13.8ft<sup>3</sup>). Tie onto Bradenhead. Pumped 65 sx (74.75ft<sup>3</sup>) into Bradenhead. Psi - 250#. (All cmt was C1 "B".) P&A complete.

RECEIVED  
BLM MAIL ROOM  
68 MAR 18 AM 10:12  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

Approved as to plugging of the  
Liability under bond to maintain  
surface restoration is completed.

MAR 26 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 3/10/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 22 1988

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOC