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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

Obvised 7/1/60
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

ASTEC OIL & GAS COMPANY (Company or Operator) Single (Lease)

Well No. 1-2, in 1/4 of 1/4, of Sec. 29, T. 22N, R. 11W, NMPM. Basin Dakota Pool, San Juan County.

Well is 1000 feet from 1000 line and 000 feet from East line of Section 29. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 9/9/61, 19. Drilling was Completed 9/21/61, 19.

Name of Drilling Contractor Summit Drilling Company

Address 200 N. 100, Farmington, New Mexico

Elevation above sea level at Top of Formation G.L. = 5401. The information given is to be kept confidential until non confidential, 19.

OIL SANDS OR ZONES

No. 1, from 5956 to 5964 No. 4, from to

No. 2, from 5974 to 5984 No. 5, from to

No. 3, from 5986 to 5996 No. 6, from to

IMPORTANT WATER SANDS

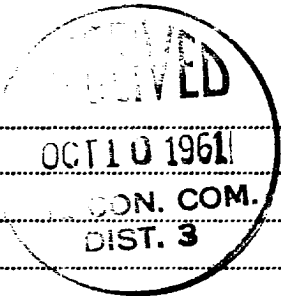
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	304				
4 1/2	11.6	NEW	881				
4 1/2	9.5	NEW	5350				
2 3/8	4.7	NEW	5935				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	315	275	displacement		
7 7/8	4 1/2	621	510	two plug		
	2 3/8	5946				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hand-water treated with 75,177 gals. water, 50,000 20/40 sand, 20,000 10/20 sand

B

Result of Production Stimulation Breakdown pr. = 2000, Treating pr. = 2700, max. treating pr. = 3150

I.R. = 45 bpm, flushed with 5900 gals. Dropped 150 rubber ball sealers,

Instant shut-in pr. = 1500, 5 min. shut-in = 1350 Depth Cleaned Out 6190

Name: Joe C. Salmon
Company or Operator: Arctic Oil & Gas Company
Address: Box 570
City: Fairbanks
State: Alaska
Date: October 5, 1969

I hereby swear or affirm that the information given herewith is a complete and correct record of as can be determined from available records.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

From	To	Thickness in Feet	Formation
0	310	310	surface
310	1999	1689	sand and shale
1999	2993	994	sand and shale
2993	3733	740	sand and shale
3733	4097	364	sand and shale
4097	4730	633	sand and shale
4730	5655	925	sand and shale
5655	5970	315	sand and shale
5970	6118	148	sand and shale
6118	6831	713	sand and shale

T. Any.	T. Devonian.
T. Salt.	T. Silurian.
B. Salt.	T. Montoya.
T. Yates.	T. Simpson.
T. 7 Rivers.	T. McKee.
T. Queen.	T. Ellenburger.
T. Grayburg.	T. Gr. Wash.
T. San Andres.	T. Granite.
T. Glorietta.	T.
T. Drinkard.	T.
T. Tubbs.	T.
T. Abo.	T.
T. Penn.	T.
T. Miss.	T.

FORMATION RECORD

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHIC MAPS)

Length of Time Shut in: 7 days

Liquid Hydrocarbon. Shut in Pressure: 1996 lbs.

GAS WELL: The production during the first 24 hours was 4069 M.C.F. plus

Gravity: 40.6

was oil; % was emulsion; % water; and

OIL WELL: The production during the first 24 hours was 19 barrels of liquid

Put to Producing: 9/24/61

PRODUCTION

Rotary tools were used from 0 feet to 6831 feet, and from 6831 feet to 6831 feet, and from 6831 feet to 6831 feet.

Cable tools were used from 0 feet to 6831 feet, and from 6831 feet to 6831 feet.

TOOLS USED

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet.

RECORD OF DRILL-STEM AND SPECIAL TESTS