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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
Security Life Building, Denver, Colorado
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon 160 Unit	Lease No. 1	Well No. 1	Pool Name, No. and Loc. Basin Dakota	Kind of Lease Lease, Federal or Fee Federal
Location Unit Letter I : 1850 Feet From The South Line and 1190 East Line of Section 27 Township 29N Range 12W San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Graves Oil Company	Address (Approved copy of this form is to be sent) P. O. Box 2077, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 27	Range 29N	Line 12W	Yes Yes	2-2-65

If this production is commingled with that from any other lease or pool, give name of other lease or pool.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Other	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Test Date		Test Period	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top of Casing		Tubing Depth	
Perforations					Depth Casing Shoe	
TUBING, CASING, AND CEMENTING DATA						
HOLE SIZE	CASING & TUBING SIZE		CEMENT		SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of oil column of lead oil and must be equal to or exceed top allowable for this depth of hole, etc.)

Date First New Oil Run To Tanks	Date of Test	Productive Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

(Signature)

Administrative Assistant

(Title)

September 27, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 28 1965**

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

