

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73835

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON COM D 160

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavaci@bp.com9. API Well No.
30-045-07832-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R12W NESE 1850FSL 1190FEL
36.69521 N Lat, 108.08125 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/18/02 BP America requested permission to T&A this well and hold for PC 80 acre infill pilot proposed for late 2002 or early 2003. Request was ganted 7/19/02

Please see the attached subsequent report showing well is T&A'd as of 8/1/02.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13440 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/09/2002 (02SXM0412SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	STEPHEN MASON PETROLEUM ENGINEER	Date	08/09/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Gallegos Canyon Unit Com D 160
T&A SUBSEQUENT REPORT
08/08/2002

7/22/02 NU BOP TOH W/Tbg. RU wire line & Run GR & JB. Tag up @3275. SDFN.

7/23/02 TIH w/bit & scraper to 5800'. TIH w/wireline & set CIBP @ 5800'. TIH w/ 2 3/8" Tbg to 5800'. Load hole w/90 bbls & press tst csg. Tst failed. SDFN.

7/24/02 Spot **1st plug** on top of CIBP w/12 sxs class G cmt; 15.8 ppg. WOC. TIH & tag cmt plug @ 5650'. Spot **2nd plug** w/12 sxs class G cmt 4900' – 5050'. TOH w/10 jts of plugged tbg. TIH & tag cmt plug @4914'. Lay DN 2 JT & brake circ w/27 bbls. Lay DN 5 JTs. RDFN.

7/25/02 RU & Spot **3rd plug** @2960' – 2810' w/12 sxs class G cmt. 15.8 lbs. WOC. Press tst csg to 623 PSI. Press bled off to 586. BLM OK'd pressure test (John Coy). TIH & tag cmt @ 2900'. Mix & spot **4th plug** 1850' – 1700' w/12 sxs class G cmt, 15.8 lbs. WOC. RU & TIH & perf csg @408' w/4 JSPF. Press up on csg & try to circ up braden head pmp both ways & surged perfs – unable to get circ press up to 1300 PSI; was able to pmp in @ ½ BPM – pumped in 5 bbls. SDFN.

7/26/02 SICP 340 PSI. Bled off pressure. Attempt to circ thru perfs @408' to braden head by pumping both ways. Pumping in @ .2 BPM @ 1000 psi. surged perfs; Unable to get circ. TIH & spot cmt plug over perfs from 410' w/2.5 bbls class G cmt with 2% cacl. TOH & close blinds & stage in cmt to mas press of 1112 psi; press bled off to max press of 233 psi. Displaced cmt w/1.5 bbls. WOC. TIH & drill cmt @251'. RU pwr swivel & drill out 32' green cmt. Circ hole clean. SDFN.

7/29/02 Press tst csg to 600 psi. Would not hold – TIH & drill cmt 218' – 440'. TIH w/pwr swivel to 503'. TIH w/pkr & found leak between 400' & 412'. Released PKR & TOH. SDFN.

7/30/02 TIH with open ended tbg to 417'. RU & spot 10 sxs cmt over perfs @408'. Sqz to 1200 psi w/ ¼ bbl. WOC. SI w/1200 PSI on cmt.

7/31/02 TIH & drill cmt 269' – 425' & RIH to 541' & circ hole clean. Pressure test csg to 550 PSI for 15 min. held OK. TOH. TIH w/1512' tbg. SDFN.

8/1/02 Press test csg to 550 PSI. Held ok. Circ hole w/inhib. Fluid & land tbg @1514'. RD & ND BOP. NU WH. Rig down & clean location.

30 min

Operations Summary Report

Legal Well Name: GCU COM D 160
 Common Well Name: GCU COM D 160
 Event Name: TEMP ABANDON
 Contractor Name: AZTEC WELL SERVICE
 Rig Name:

Start: 7/22/2002
 Rig Release:
 Rig Number: 523
 Spud Date: 4/14/1964
 End:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
7/31/2002	08:00 - 18:00	10.00	TA	P		INTERV	TO 425 AND RIH TO 541 FT. AND CIRC HOLE CLEAN - PRESSURE TEST CSG TO 550 PSI FORM 15 MIN HELD OK - TOH ADN LAY DOWN DC - TALLY AND RIH WITH 1/2 MULE SHOE, ONE JT, X NIPPLE AND 48 JTS - AND ROLLED HOLE @ 1512 - SECURED WELL FOR NIGHT
8/1/2002	18:00 - 18:30	0.50	TA	P		INTERV	TRAVEL TO YARD
	06:00 - 07:00	1.00	TA	P		INTERV	TRAVEL TO LOCATION - HELD JHA
	07:00 - 07:30	0.50	TA	P		INTERV	WORK AIR OUT OF HOLE
	07:30 - 12:00	4.50	TA	P		INTERV	RIG UP FMC TO PRESSURE TEST - PRESSURE UP TO 550 PSI AND HELD FOR 30 MIN. - HELD OK - CIRC HOLE WITH INHIB. FLUID AND LAND TBG @ 1514 FT. - RIG DOWN FLOOR AND NIPPLE DOWN BOP - NU WELL HEAD - RIG DOWN RIG AND CLEAN LOCATION - LOAD EQUIPMENT AND MOVE TO NEXT WELL

For: CHARLIE PERRIN

From: GREG NELSON

BP AMERICA
 326-9208 / 320-

GCU COM D 160 Wf file

AMOCO PRODUCTION COMPANY

Operations Summary Report

Page 1 of 3

Legal Well Name: GCU COM D 160
 Common Well Name: GCU COM D 160
 Event Name: TEMP ABANDON
 Contractor Name: AZTEC WELL SERVICE
 Rig Name:

Spud Date: 4/14/1964
 Start: 7/22/2002
 Rig Release:
 Rig Number: 523

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
7/22/2002	06:00 - 07:30	1.50	MOB	P		INTERV	ROAD RIG TO LOCATION
	07:30 - 10:30	3.00	MOB	P		INTERV	HELD SAFETY MEETING - JHA - SPOT RIG AND EQUIPMENT RIG UP 2 INCH LINE TO TANK - SICP = 230 SITP = 270 SIBHP=0 PSI
	10:30 - 11:00	0.50	TA	P		INTERV	RIG UP PUMP - BLED OFF CSG PRESS
	11:00 - 12:30	1.50	TA	P		INTERV	RIG UP SLICK LINE & GIH TO SET TBG PLUG - UNABLE TO GET DOWN BELOW 5800 FT. RIG DONW SLICK LINE
	12:30 - 13:30	1.00	TA	P		INTERV	ND WELL HEAD NU BOP
	13:30 - 14:00	0.50	TA	P		INTERV	PULL TBG HANGER AND TOH WITH 183 JTS TBG 2 3/8 WITH HALCO X NIPPLE -
7/23/2002	14:00 - 18:00	4.00	TA	P		INTERV	RIG UP WIRE LINE AND GIH WITH 3.75 GR & JB AND TAGG UP @ 3275 COME OUT AND GIH WITH 3.625 GR AND TAG UP @ 3275
	18:00 - 18:30	0.50	TA	P		INTERV	SECURE WELL AND TRAVEL TO YARD
	07:00 - 07:30	0.50	TA	P		INTERV	TRAVEL TO LOCATION , HELD JHA , SICP = 340 PSI BLED OFF PRESSURE
	07:30 - 10:00	2.50	TA	P		INTERV	TIH WITH BIT & SCRAPER TO ABOVE PERFS - TO 5830 FT.
	10:00 - 12:00	2.00	TA	P		INTERV	TOH AND WORK SCRAPER @ 3800 FT. - TIHGT SPOT @ 3870 FT. - TOH WITH SCRAPER
	12:00 - 14:00	2.00	TA	P		INTERV	RIG UP WIRE LINE ANG RUN GR & JB - GIH AND SET CIBP @ 5800 FT.
7/24/2002	14:00 - 15:30	1.50	TA	P		INTERV	TIH WITH 2 3/8 TBG TO 5800 FT.
	15:30 - 17:00	1.50	TA	P		INTERV	LOADED HOLE WITH 90 BBLS & PRESS TEST CSG - TEST FAILED -
	17:00 - 18:00	1.00	TA	P		INTERV	SECURED WELL & LOCATION AND TRAVELED TO YARD
	07:00 - 07:30	0.50	TA	P		INTERV	TRAVEL TO LOCATION , HELD JHA , SICP = 340 PSI BLED OFF PRESSURE
	07:30 - 09:30	2.00	TA	P		INTERV	RIG UP SCHLUMBER AND PRESS UP TO 550 PSI - CSG WOULD NOT PRESS TEST
	09:30 - 12:00	2.50	TA	P		INTERV	MIX AND SPOT 12 SXS CLASS G CMT 15.8 PPG - LAY DOWN 5 JT AND PULL 3 STANDS AND WOC
7/25/2002	12:00 - 13:30	1.50	TA	P		INTERV	GIH AND TAG CMT PLUG @5650 FT
	13:30 - 14:30	1.00	TA	P		INTERV	PULL TBG TO 5060 RIG UP CMT EQUIPMENT - AND SPOT 12 SXS CMT PULLED 7 JT & 3 STANDS TRIED TO BRAKE CIRC - FOUND TBG PLUGGED
	14:30 - 16:30	2.00	TA	P		INTERV	TOH AND LAID DOWN 10 JT TBG PLUGGED
	16:30 - 18:00	1.50	TA	P		INTERV	TIH TO 4914 AND TAG CMT PLUG - LAY DOWN 2 JT AND BRAKE CIRC WITH 27 BBLS - LAY DOWN 5 JTS AND SECURE WELL FOR NIGHT
	18:00 - 19:30	1.50	TA	P		INTERV	TAVEL TO YARD
	07:00 - 07:30	0.50	TA	P		INTERV	TRAVEL TO LOCATION , HELD JHA , SICP = 340 PSI BLED OFF PRESSURE
7/25/2002	07:30 - 09:30	2.00	TA	P		INTERV	RIG UP SCHLUMBER -WITH TBG @ 2965 - MIXED 12 SXS CLASS G 15.8 LBS AND SPOTTED CMT FROM 2960 - 2810 - LAIDED DOWN 5 JTS AND PULLED 3 STAND AND WOC
	09:30 - 11:00	1.50	TA	P		INTERV	WOC
	11:00 - 12:00	1.00	TA	P		INTERV	PRESS TEST CSG TO 623 PSI- - PRESS BLED OFF TO 586 - BLM OK'ED PRESS TEST (JOHN COY)
	12:00 - 13:30	1.50	TA	P		INTERV	GIH AND TAG CMT @ 2900 FT.
	13:30 - 14:30	1.00	TA	P		INTERV	LAY DOWN 34 JTS TO 1850 - MIX AND SPOT 12 SXS CMT CLASS G 15 8 LBS FROM 1850 TO 1700 FT.
	14:30 - 15:00	0.50	TA	P		INTERV	LAY DOWN 52 JTS AND LOAD HOLE WITH WATER

Operations Summary Report

Legal Well Name: GCU COM D 160
 Common Well Name: GCU COM D 160
 Event Name: TEMP ABANDON
 Contractor Name: AZTEC WELL SERVICE
 Rig Name:

Start: 7/22/2002
 Rig Release:
 Rig Number: 523
 Spud Date: 4/14/1964
 End:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
7/25/2002	15:00 - 16:00	1.00	TA	P		INTERV	RIG UP WIRE LINE AND GIH AND PERF CSG @ 408 FT. WITH 4 JSPF AND RIG DOWN WIRE LINE
	16:00 - 18:00	2.00	TA	P		INTERV	PRESS UP ON CSG AND TRY TO CIRC UP BRADEN HEAD PUMP BOTH WAYS AND SURGED PERF S - UNABLE TO GET CIRC PRESS UP TO 1300 PSI WAS ABLE TO PUMP IN @ 1/2 BPM - PUMPED IN 5 BBLs
7/26/2002	18:00 - 19:00	1.00	TA	P		INTERV	SECURE WELL AND LOCATION AND TRAVEL TO YARD
	07:00 - 07:30	0.50	TA	P		INTERV	TRAVEL TO LOCATION, HELD JHA, SICP = 340 PSI BLEED OFF PRESSURE
	07:30 - 08:00	0.50	TA	P		INTERV	HOOK UP LINES TO EARTH PIT
	08:00 - 09:30	1.50	TA	P		INTERV	ATTEMPT TO BREAK CIRC. WITH WITH BRADEN HEAD THROUGH PERS @ 408 BY PUMPING BOTH WAYS - PUMPING IN @ .2 BPM @ 1000 PSI - SURGGED PERFS UNABLE TO GET CIRC.
	09:30 - 11:00	1.50	TA	P		INTERV	TIH TO SPOT CMT PLUG AND MIX AND SPOT 2.5 BBLs CLASS G WITH 2 % CACL FROM 410 FT.
	11:00 - 12:00	1.00	TA	P		INTERV	TOH AND CLOSE BLINDS AND STAGE IN CMT TO MAX PRESS OF 1112 PSI PRESS BLEED OFF OT MAX PRESS OF 233 PSI DISPLACED CMT WITH 1.5 BBLs
	12:00 - 14:30	2.50	TA	P		INTERV	WOC
	14:30 - 15:30	1.00	TA	P		INTERV	PICK UP 3 7/8 BIT AND FOUR 3 1/8 DC AND GIH AND TAG UP @ 251 FT.
	15:30 - 16:30	1.00	TA	P		INTERV	RIG UP POWER SWIVEL AND DRILL OUT 32 FT. GREEN CMT
	16:30 - 17:30	1.00	TA	P		INTERV	CIRC HOLE CLEAN AND PULL UP AND SECURE WELL FOR NIGHT
7/29/2002	17:30 - 18:00	0.50	TA	P		INTERV	TRAVEL TO YARD
	06:00 - 07:30	1.50	TA	P		INTERV	TRAVEL TO LOCATION, HELD JHA,
	07:30 - 13:30	6.00	TA	P		INTERV	PRESS TES CSG TO 600 PSI WOULD NOT HOLD - TIH BIT & TAG @ 218 FT. DRILL CMT FORM 281 TO 440 - TIH WITH POWER SWIVEL TO 503 - LAY DOWN POWER SWIVEL AND TOOH AND LAY DOWN 4 DC - PRESS TEST CSG TO 600 PSI - WOULD NOT HOLD - BLEED OFF 60 PSI IN 10 MIN. - WAITED ON PKR
	13:30 - 18:30	5.00	TA	P		INTERV	TIH WITH RET. PKR AND SET @ 20 FT AN DPRES TEST TO 600 PSI - HELD OK ABOVE - LOST 60 PSI IN 10 MIN BELOW - TIH AND FOUND LEAK BETWEEN 400 FT. AND 412 FT. - RELEASED PKR AND TOH
7/30/2002	18:30 - 19:00	0.50	TA	P		INTERV	TRAVEL TO YARD
	06:00 - 08:00	2.00	TA	P		INTERV	WENT TO SAFETY MEETING ON JHA WITH BP
	08:00 - 09:00	1.00	TA	P		INTERV	TRAVEL TO LOCATION - HELD JHA AND SERVICE RIG AND AIR UP
	09:00 - 09:30	0.50	TA	P		INTERV	GIH WITH OPEN ENDED TBG TO 417 FT.
	09:30 - 10:30	1.00	TA	P		INTERV	RIG UP CMT EQUIPMENT - MIX AND SPTO 2 BBLs - 10 SXS CMT OVER PERFS 408 FT. AND SQUEEZE TO 1200 PSI WITH 1/4 BBL - RIGGED DOWN CMT EQUIPMENT
	10:30 - 15:00	4.50	TA	P		INTERV	WOC - WELL SHUT IN WITH 1200 PSI ON CMT
7/31/2002	15:00 - 15:30	0.50	TA	P		INTERV	TRAVEL TO YARD
	06:00 - 07:00	1.00	TA	P		INTERV	WENT TO SAFETY WITH AWS & BP
	07:00 - 08:00	1.00	TA	P		INTERV	TRAVEL TO LOCATION AND HELD JHA - SERVICED UNIT AND AIR UP UNIT
	08:00 - 18:00	10.00	TA	P		INTERV	PICK UP 4 3 1/8 DC AND BIT GIH AND TAG CMT @269 FT. - RU POWER SWIVEL AND DRILL OUT CMT FROM 269

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GCU COM D 160
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-07832
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory DK
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 27 T29N R12W NESE 1850FSL 1190FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please change well name from Gallegos Canyon 160

To: Gallegos Canyon Unit Com D 160

ENTERPRISE
AIRLINES

JUL 18 2002

BY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12165 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 07/03/2002 ()	
Name <i>(Printed/Typed)</i> CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	<div style="border: 2px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD </div>

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ACCEPTED FOR RECORD

JUL 7 9 2002

EARMINGTON FIELD OFFICE
 NAT. ** ORIGINAL **