

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080224

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73835

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON COM D 1602. Name of Operator
BP AMERICA PRODUCTION COContact: CHERRY HLAVA
E-Mail: hlavacl@bp.com9. API Well No.
30-045-07832-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R12W NESE 1850FSL 1190FEL
36.69521 N Lat, 108.08125 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/23/02 BP America requested permission to P&A the subject well. Approval was granted on 6/19/02. We respectfully request to cancel that P&A request.

It is our intent to T&A this well and hold for PC 80 acre infill pilot proposed for late 2002 or early 2003. Please see the attached sundry.

If you have questions please call Allen Kutch 281-366-7955

On 6/19/02 by Electronic Submission 12165 request was made to change the well name of this well to:

Gallegos Canyon Unit Com D 160.

THIS APPROVAL EXPIRES JUL 01 2003

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12881 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by Steve Mason on 07/19/2002 (02SXM0412SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/19/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

San Juan Basin Well Work Procedure

Well Name: GCU Com D 160
Version: #1
Date: 8/17/2002
Budget: DRA
Repair Type: Temporary abandonment

Objectives:

1. TXA wellbore. Hold for PC infill pilot.

Pertinent Information:

Location:	Sec 27 T29N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-078320
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	125	Point Lookout:	
Kirtland Shale:	205	Mancos Shale:	
Fruitland:	786	Gallup:	4995
Pictured Cliffs:	1348	Graneros:	
Lewis Shale:		Dakota:	5854
Chacra:		Morrison:	
Cliff House:	2868		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Temporary abandonment procedure

1. Contact Federal and State agencies prior to starting T&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 5800' to abandon the DK perfs.
8. Spot 12 sack cmt plug 5650' – 5800' to isolate the DK.
9. Spot 12 sack cmt plug 4900' – 5050' to isolate the GP.
10. Spot 12 sack cmt plug 2810' – 2950' to isolate the MV.
11. Spot 12 sack cmt plug 1700' – 1850' to isolate previously sqzd csg leak.
12. Perf 4-1/2" csg @ 408' w/ 4 SPF. Attempt to circulate to surface. Sqz with 100 sxs.
13. Drill out sqz. Test casing to 550 psi.
14. Attach chart recorder. Test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
15. Run tbg back in hole.
16. RDMO SU.

GCU Com D 160 - Proposed T&A Configuration
San Juan County, NM
Unit I Section 27 T29N - R12W
Run 23

5-22-2002
ATK

KB: 12'

Proposed sqz perfs @
408' w/ 100 sxs

8-5/8" 24# J55 @ 358'
w/ 225 sxs, grouted w/
25 sxs

Csg leak isolated
between 1857' -
2000' sqzd w/ 680
sxs 4/95

Proposed 12 sack cmt
plug 1700' - 1850'

Proposed 12 sack cmt
plug 2810' - 2950'

DV tool @ 4189' w/ 1100
sxs. Circ cmt to sfc.

Proposed 12 sack cmt
plug 4900' - 5050'

Proposed 12 sack cmt
plug 5650' - 5800'

Proposed CIBP @ 5800'

DK perfs:

5856' - 5868'
5936' - 5960'
5972' - 5984'

4-1/2" 10.5# J55 @ 6032'
Stage 1: 500 sxs
Stage 2: 1100 sxs

PBTD: 5997'
TD: 6032'

