	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
	LAND OFFICE			CCENTER
	TRANSPORTER GAS		·	WEPTIAGE !
	OPERATOR	1		2 2 1982
ı.	PRORATION OFFICE Operator			JUL 23 1982 OIL CON. COM.
	Union Texas Petroleum Corporation OIL COIN. DIST. 3			
•	1860 Lincoln Street,	Suite 1010, Denver, Col	orado 80295	
	Reason(s) for filing (Check proper box)		Other (Please explain)	nip to
	New Well	Change in Transporter of:	Unicon Producing	Company successor to
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden	Supren Francisco Con	rperation
	If change of ownership give name sand address of previous owner S	upper Francy Componation	P.O. Boy 808 Farming	ton New Mexico 87401
	•		s 1.0. Dox 000; Turming	// , :
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	e fellul Lease No.
	MANGUM	1 BASIN DAKOTA	State, Federa	or Fee 15 047020B
	Location 1 2200) SOUTH	1175 Foot From 1	The WEST
	Unit Letter			
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which appro-	
	Plateau, Inc.		P. O. Box 108, Farming	
	Name of Authorized Transporter of Cas		Address (Give address to which appro 1800 First Internation	ved copy of this form is to be sent) al Building
	Southern Union Gathe		Dallas, TX 75201 Is gas actually connected? Wh	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 27 29N 11W	YES	04/01/63
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$on = (X)$ $\chi \chi$	XX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12/06/62	12/21/62	6351	6315
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	√ 5515	- DAKOTA	6102	6107 Depth Casing Shoe
	Perforations PERFORATED 2 SHOTS/FT:	6102-6110, 6118-6132, 61	76-6214	6350
	CIN VINITE E SHOLD/ L.L.	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4", 32.75#	295	275 sks
	7-7/8"	4-1/2", 10.50#	6350	
		1-1/2", 2.90#	6107	ļ -
u ,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
▼.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
				1
GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1/1	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
¥ 1.			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
	above is true and complete to the best of my knowledge and belief.		BY	
	Union Texas Petroleum Corporation		TITLE	
			This form is to be filed in compliance with RULE 1104.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.