

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2200' FSL, 1175' FWL, Sec. 27, T-29-N, R-11-W, NMPM

5. Lease Number
SF-047020-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Mangum #1

9. API Well No.
30-045-07835

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-22-00 MIRU. ND WH. NU BOP. TOO H w/1 1/2" tbgs. TIH w/cmt ret, set @ 6020'. SDON.
9-23-00 Sting into cmt ret @ 6020'. Pump 30 sx Class "H" cmt. Sting out & spot
1 bbl on cmt ret @ 6020'. TOO H to 5293'. Pump 12 sx Class "H" cmt, spot
plug 50' below & 50' above Gallup formation. TOO H. Perf 2 sqz holes @
3290'. TIH w/cmt ret, set @ 3190'. Pump 44 sx Class "H" cmt. Sting out
& spot 1 bbl on cmt ret @ 3190'. Perf 2 sqz holes @ 2897'. TIH w/cmt
ret, set @ 2851'. Attempt to brk dwn Chacra formation. Sting out of
cmt ret, spot 5 sx Class "H" cmt on top of cmt ret @ 2851'. TOO H. TIH w/
CIBP, set @ 1800'. TOO H. Ran CBL @ 1798-270'. TOC @ 740'. SD for weekend.
(Joe Ruybalid, BLM, was on location.)
9-25-00 Spot acid. Perf FTC formation @ 1654-1661', 1639-1644', 1526-1538', 1482-
1486', 1388-1393' w/66 0.48" diameter holes. Brk dwn perfs. SDON.
9-26-00 PT lines to 6500 psi, OK. Frac FTC formation w/488 bbl 20# lnr gel, 135,000#
20/40 Mesh AZ sand, 714,357 SCF N2. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 10/10/00

TEW-110 FOR RECON

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____ 10 10 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5000-10-1001

9-27/28-00 Flow back well.
9-29-00 Flow back well. TIH, tag up @ 1750'. CO to PBTD @ 1800'. Flow well.
9-30-00 Flow back well.
10-1-00 Flow back well.
10-2-00 Alternate blow & flow well. CO to PBTD @ 1800'.
10-3-00 Land 50 jts 1 ½" 2.9# J-55 tbgs @ 1605'. Seating nipple @ 1571'.
ND BOP. NU WH. RD. Rig released.