

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Suburban Propane Exploration Co., Inc.

P.O. Box 17689 - San Antonio, Texas 78217

on(s) for filing (Check proper box)

Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

OPERATOR NAME CHANGE ONLY. EFF. 10/1/80

Change of ownership give name
address of previous owner

SUBURBAN PROPANE GAS CORPORATION

DESCRIPTION OF WELL AND LEASE

Well Name W Cha Cha Unit 27	Well No. 23	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. 14-20-603 2168
--------------------------------	----------------	--	--	--------------------------------

Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The W

Line of Section 27 Township 29N Range 14W , NMPM, San Juan County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Plateau, Inc.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)
4775 Indian School Rd., N.E., Suite 200

Albuquerque, N.M. 87110

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit 0	Sec. 26	Twp. 29N	Rge. 14W	Is gas actually connected? No	When
--	-----------	------------	-------------	-------------	----------------------------------	------

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviation (D) % RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

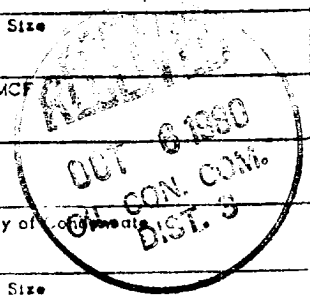
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size



CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Vice President of Drilling & Production

(Title)

September 30, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 6 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms CL-104 must be filed for each pool in multiple completed wells.