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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Slayton Oil Corporation

P.O. Box 150, Farmington, N. Mex. 87499

(s) for filing (Check proper box)

Oil ☐
Completion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☒
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
W. Cha Cha Unit 27	23	Cha Cha Gallup	Navaajo State, Federal or Fee 14-20-603	2168

Section K ; 1980 Feet From The S Line and 1980 Feet From The W

Line of Section 27 Township 29N Range 14W , NMPM, San Juan County

IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 256, Farmington, N. Mex.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, Location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	26	29N	14W	No	

Is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Information			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Slayton
(Signature)

Production Superintendent

May 31, 1984

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 31 1984, 19

BY Frank J. Dwyer
SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.