

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		3. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company		4. NAME OF LEASE NAME
5. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		6. WELL NO. 4
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2150' FSL, 2260' FSL		8. FIELD AND POOL, OR WILDCAT Totah Gallup
9. PERMIT NO.		10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T29N, R13W
11. ELEVATIONS (Show whether SF, ST, OR, etc.) 5777' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request approval to Plug & Abandon referenced well per attached procedure.

RECEIVED
FEB 02 1988
OIL CON. DIV.
DIST. 3

16. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Gammon TITLE Sr. Admin. Analyst DATE 1/13/88
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
NMOCC

APPROVED
JAN 26 1988
AREA MANAGER

*See Instructions on Reverse Side

6780W/1/JWC

LEASE CTU

WELL NO. 4

CASING:

9-5/8 "OD, 40 LB, J-55 CSG W/ 160 SX

TOC @ surf . HOLE SIZE 13-3/4 DATE: _____

REMARKS _____

4-1/2 "OD, 9.5 LB, J-55 CSG W/ 75/50 SX

TOC @ 5248/1502 . HOLE SIZE 7-7/8 DATE: _____

REMARKS Cmt top calculated. DV @ 1762.

TUBING:

2-3/8 "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ 5572 . SN, PACKER, ETC. _____

PUMP ? RODS X ANCHOR ?

DETAILED PROCEDURE:

1. MIRUSU. POOH w/rods and pump. NDWH. NUBOP. Notify BLM when plugging is to begin (505) 325-4572.
2. POOH w/tbg.
3. RIH w/tbg and cmt retainer. Set cmt retainer @ 5540'. Load hole w/9.5 ppg brine.
4. Squeeze perms w/50 sx Class B cmt.
5. Spot 10 sx cmt on top of retainer.
6. POOH, laying dn tbg spotting the following plugs:

<u>Sx</u>	<u>Depth</u>	<u>Zone</u>
30	5170	
10	5410-5539'	Top of retainer
137	2630-4400'	Mesaverde
22	1520-1800'	Pictured Cliffs
67	660-1520	Fruitland
13	0-163'	Surface csg

7. Tie onto csg valve and pump 280 sx cmt dn, 7" x 4-1/2" annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM specifications.

175

1762

5572

5589

5594

5615

5647