

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0468126	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME Central Totah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2150' FSL 2260' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5777' GL		10. FIELD AND POOL, OR WILDCAT Totah Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28 T29N R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/88-- RIH w/ 2-3/8" tbg. Set and cmt rtrn @ 5540'.

2/13/88-- Circ hole w/ 9.2 mud. Sting in rtrn. Sqz perfs w/ 50 sx (57.5ft<sup>3</sup>) C1 "B". Sting out. Spot 30 sx (34.5ft<sup>3</sup>) top of rtrn. Pull up to 4400'. Spot plug w/ 137 sx (157.55ft<sup>3</sup>). Pull to 1800. Spot plug w/ 22 sx (25.3ft<sup>3</sup>). Pull to 1520'. Spot plug w/ 67 sx (77.05ft<sup>3</sup>). Pull to 163'. Spot plug w/ 13 sx (14.95ft<sup>3</sup>). Circ to surf. Disp all plugs w/ 9.2 mud. Tie into Bradenhead. Pumped 63 sx ((72.45ft<sup>3</sup>). (All cmt was C1 "B".) P&A completed. Procedure change approved and monitored by Steve Mason of BLM.

RECEIVED  
BLM MAIL ROOM  
88 MAR 18 AM 10:10  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

Approved as to placement of this notice.  
Liability under Bond to be satisfied only  
surface restoration is completed.

RECEIVED  
MAR 20 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas D. Cushman TITLE Sr. Administrative Analyst DATE 3/10/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCU