(SUBMIT IN TRIPLICATE)

UNITED STATES

Indian Agency Window Rock, Aris. Merrajo Allottee Mava jo Tract #20

Form approved. Budget Bureau No. 42-R359.4.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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TSTM. Fluid level lowered from (4,000'-6,500') and no fluid entering hole. Dowell acidized perfs. from (650'-6560') W/1500 Gals. Acid, Inj. rate 1.8 at 1600' press. Opened well to pit on 1/2" (h. flowed 27 bbis. from water and died. Started symboling thru 2-3/8" tbg. and lowered fluid level from a to 6500', rec-23 bbls. water, 1/2 gal. live cil, Gab. Vol TSTM. - Dowell acidized thru perfs. (650-650') W/6000 Gals. acid, Inj. rate 4.8 B at 2650', Final shut in press. 1100'. Opened well to pit on 1/2" Gaoke, fluist. 100 Bbbls. flush and acid water W/shoke changed from 1/2" to 2" open to after pressure had alowly dropped from 1100' to 300', had few traces of cil died. Swabbed 30 Bbls. water to tank W/show of cil and gas, and flowed 10 cil and 10 bbls. acid water, suddenly dropped off and died. Swabbed 2 hour rec-9bbls. acid wat. and 1 bbl. cil. Well open to tank & Hr. mo pressures. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Amerada Fetroleum Corporation	Contin wed emaking in moura and (4,000'-6,500') and no fluid entering hole. TSTM, Fluid level lowered from (4,000'-6,500') and no fluid entering hole. Bowell acidized perfs. from (6850'-6860') W/1500 Gals. Acid, Inj. rate 1.8 bi at 1600f press. Opened well to pit on 1/2" Ch. flewed 27 bbls. from mater to and died. Started sumbbing thru 2-3/8" tbg. and lowered fluid level from su to 6500', rec-23 bbls. water, 1/2 gal. live oil, Gab. Vol TSEM. - Dowell acidized thru perfs. (6850-6860') W/6000 Gals. acid, Inj. rate 4.8 Ho at 2650f, Final shat in press. 1100f. Opened well to pit on 1/2" Choke, flo list. 100 Bbbls. flush and acid water W/shoke changed from 1/2" to 2" open tu after pressure had slowly dropped from 1100f to 300f, had few traces of oil died. Swabbed 30 Bbls. water to tank W/show of oil and gas, and flowed 10 b oil and 10 bbls. acid water, suddenly dropped off and died. Swabbed 2 hours rec-9bbls. acid wat. and 1 bbl. oil. Well open to tank 8 Hr. no pressures. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Amerada Petroleum Corporation Box 1469 Durango, Golorado By L.A.Petty,		DETAILS OF WO	ORK U.S. GEOLOGICAL SUC
Company Box 1469 Address J Allah 1 A Poster	Address Box 1469 Durango, Colorado By Manual Charte	(State names of and expected dept	DETAILS OF Wo	ORK Hengths of proposed casings; indicate mudding; jobs; consent. ME) t proposed work) hls. vater. no oil. mall amount of
Addicss	Durango, Colorado By J. J. L.A. Petty.	(State names of and expected depth 3 - Contin ued suabh TSTM, Fluid lev Dowell acidised at 1600# press. and died. Start to 6500', rec-23 3 - Dowell acidised at 2650#, Final Est. 100 Bbbls. after pressure i died. Swabbed 1 oil and 10 bbls. rec-9bbls. acid	DETAILS OF Works to objective sands; show sizes, weights, and ing points, and all other important sing 10 hours and rec-10 by the lowered from (4,000'-6) perfs. from (6550'-6560') Opened well to pit on 1/2 ted sumbbing thru 2-3/8" to bbls. water, 1/2 gal. it thru perfs. (6650-6660') shut in press. 1100%. Opened water in press. 1100%. Opened allowly dropped from 1130 Bbls. water to tank W/s and water, suddenly drewst. and 1 bbl. oil. Well	lengths of proposed casings; indicate mulding; its consistent of proposed work), \$00°) and no fluid entering hole. 1,500°) and no fluid entering hole. 1,500° and no fluid entering hole. 27 bals. Acid, Inj. rate 1.8 bb. 28 ch. flowed 27 bals. from water to bg. and lowered fluid level from sure. 29 coil, Gab. Vol TSM. 20 W/6000 Gals. acid, Inj. rate 4.8 Bbl. 20 coned well to pit on 1/2" Choke, flow poke changed from 1/2" to 2" open tub. 20 to 300%, had few traces of oil a chow of oil and gas, and flowed 10 bb. 20 open to tank 2 Rr. no pressures.
Durango, Colorado By J. 4 Marie L.A. Pett;	Dy 11 Mary Mald Charle	(State names of and expected depth 3 - Contin ued smable TSTM, Fluid lev Dowell acidized at 1600% press. and died. Start to 6500', rec-23 3 - Dowell acidized at 2650%, Final Est. 100 Bbbls. after pressure i died. Smabbed oil and 10 bbls. rec-9bbls. acid I understand that this plan of	DETAILS OF Works to objective sands; show sizes, weights, and sing points, and all other important sing 10 hours and rec-10 by rel lowered from (4,000'-6 perfs. from (6550'-6560') Opened well to pit on 1/2 ted swebbing thru 2-3/8" to blis. water, 1/2 gal. lithra perfs. (6650-6660') shut in press. 1100%. Opened water water in press. 1100%. Opened slowly dropped from 1130 Bbls. water to tank W/s. said water, suddenly drowst. and 1 bbl. oil. Well work must receive approval in writing by the	lengths of proposed casings; indicate mulding; its consistent of proposed work), \$00°) and no fluid entering hole. 1,500°) and no fluid entering hole. 1,500° and no fluid entering hole. 27 bals. Acid, Inj. rate 1.8 bb. 28 ch. flowed 27 bals. from water to bg. and lowered fluid level from sure. 29 coil, Gab. Vol TSM. 20 W/6000 Gals. acid, Inj. rate 4.8 Bbl. 20 coned well to pit on 1/2" Choke, flow poke changed from 1/2" to 2" open tub. 20 to 300%, had few traces of oil a chow of oil and gas, and flowed 10 bb. 20 open to tank 2 Rr. no pressures.
Dy Jan 1 4 app fa	Natural Mald Clark	(State names of and expected depth 3 - Contin ued suabh TSTM, Fluid lev Dowell acidized at 1600# press. and died. Start to 6500*, rec-23 3 - Dowell acidized at 2650#, Final Est. 100 Bbbls. after pressure i died. Swabbed i oil and 10 bbls. rec-9bbls. acid I understand that this plan of Company	DETAILS OF Works to objective sands; show sizes, weights, and ing points, and all other important sing 10 hours and rec-10 by rel lowered from (4,000'-6 perfs. from (6850'-6860') Opened well to pit on 1/2 ted sumbbing thru 2-3/8" to bhis. water, 1/2 gal. littern perfs. (6850-6860') shut in press. 1100%. Opfilush and acid water W/eh had slowly dropped from 1130 Bbls. water, suddenly drewate. and 1 bbl. oil. Well work must receive approval in writing by the Fetroleum Corporation	lengths of proposed casings; indicate mudding; blood casings; indicate indicate the last casing indicate
	217_5345 m. District Field Chark	(State names of and expected deptil 3 - Contin med smabb TSTM, Fluid lev Dowell acidised at 1600# press. and died. Start to 6500', rec-23 3 - Dowell acidised at 2650#, Final Est. 100 Bbbls. after pressure id died. Smabbed oil and 10 bbls. rec-9bbls. acid I understand that this plan of Company Amerada Address. Box 146	DETAILS OF Works to objective sands; show sizes, weights, and ing points, and all other important sing 10 hours and rec-10 by rel lowered from (4,000'-6 perfs. from (6850'-6860') Opened well to pit on 1/2 ted sumbling thru 2-3/8" to bls. water, 1/2 gal. lithra perfs. (6850-6860') shut in press. 1100%. Opened all and acid water W/eh had slowly dropped from 1130 Bbls. water to tank W/s. said water, suddenly drewat. and 1 bbl. oil. Well work must receive approval in writing by the Fetroleum Corporation	lengths of proposed casings; indicate mudding; its considerable. bls. water, no oil, small amount of page 1,500°) and no fluid entering hole. W/1500 Gals. Acid, Inj. rate 1.8 bb. Ch. flowed 27 bbls. fresh water to bg. and lowered fluid level from surve oil, Gab. Vol TSM. W/6000 Gals. acid, Inj. rate 4.8 Bbl. cemed well to pit en 1/2" Choke, flow to 300°, had few traces of oil a blow of oil and gas, and flowed 10 bb to pped off and died. Swabbed 2 hours to open to tank & Rr. no pressures.