PAGE 1

INVOICE NUMBER: 40-025112

INVOICE DATE: 4/06/99

INVOICE DATE: 4/06/99

PO NUMBER:

WORK ORDER NUMBER: 008961 WORK ORDER DATE: 4/06/99

SALESMAN:

CUSTOMER

A SUBSIDIARY OF ICO

061993-00 BIG A WELL SERVICE/KEY ENERGY SERVICES FOUR CORNERS DRILLING P O BOX 900 FARMINGTON, NM 87499	061993-00 BIG A WELL SERVICE/KEY ENERGY SERVICES FOUR CORNERS DRILLING P O BOX 900 FARMINGTON, NM 87499		PAYMENT DUE BY	SAN JUAN COUNTY, NM NAVAJO TRACK#20 #2, RIG#8	
ITEM DESCRIPTION	Contr	QUANTITY	O UNIT PRICE	Angula AMOUNT	
USED TUBING INSPECTION SPECTALOG III INSPECTION WITH CLEANING AND VISUAL THREAD INSPECTION PLUS API DRIFTING FULL LENGTH AND APPLICATION OF THREAD LUBRICANT AND PIN PROTECTORS USED DEFECTIVE COUPLING REMOVAL 2-3/8" GRADE N-80 NEW COUPLING INSTALLATION 2-3/8" GRADE N-80 NEW COUPLING SALES 2-3/8" N-80 EUE EIGHT ROUND THREAD MACHINE CUT DEFECTIVE PIN CONNECTIONS 2-3/8" EUE EIGHT ROUND THREAD VON # USED TUBING CLEANING ACC! # /53 490 6015.00	Date Ro	80 80 80 80 VC APR 0 8 1	7.50 LC 5.00 E7 13.45 E7 8.50 E7	400.00 400.00 1,076.00 2 3110.50	
THREAD LUBRACANT	, AMI,	28	2.00 L	В 56.00-	
Acct #	Arrit.				
Acct #	Amt.	ATWO TO LE		THE STATE OF THE S	
Prepared By Approved By	Date Date		TOTAL -	CONTINUED	

FRONTIER INSPECTION - FEDERAL TAX ID 76-0564887 P O BOX 508 FARMINGTON, NM

PHONE (505) 325-7806 FAX (505) 327-6339

PLEASE REMIT TO: -

ICO WORLDWIDE, INC. PO BOX 891098 DALLAS, TX 75389-1098

PAGE



INVOICE NUMBER: 40-025112

INVOICE DATE: 4/06/99

PO NUMBER:

WORK ORDER NUMBER: 008961 WORK ORDER DATE: 4/06/99

SALESMAN:

CUSTOMER

061993-00

A SUBSIDIARY OF ICO

CUSTOMER REFERENCES: KNIGHT YARD

SAN JUAN COUNTY, NM

NAVAJO TRACK#20 #2, RIG#8

BIG A WELL SERVICE/KEY ENERGY SERVICES

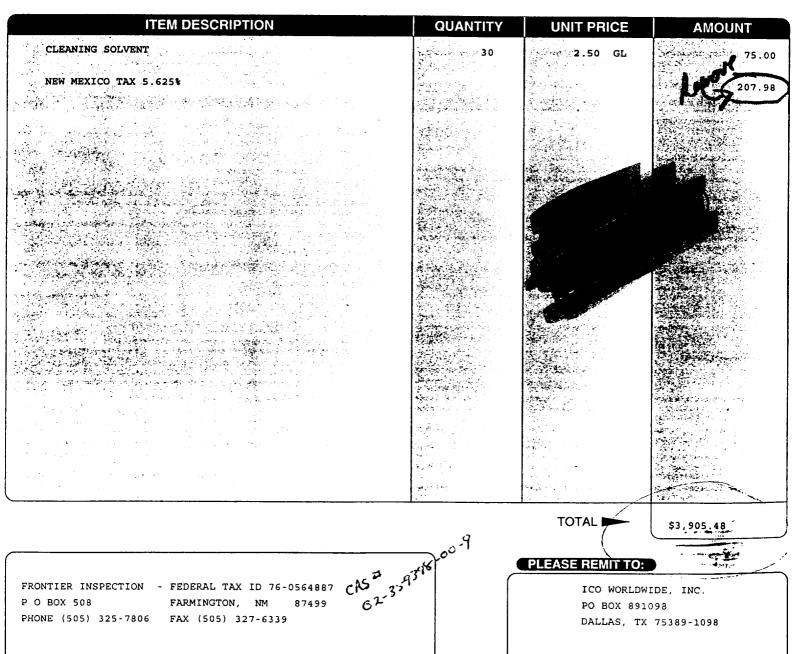
FOUR CORNERS DRILLING

P O BOX 900

FARMINGTON,

NM 87499

PAYMENT DUE BY 5/06/99



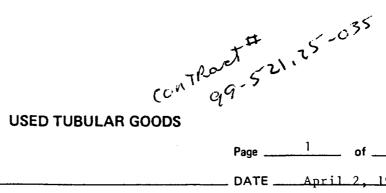
PLEASE REMIT TO:

ICO WORLDWIDE, INC. PO BOX 891098

DALLAS, TX 75389-1098

FORM NO 10402 (REV 8/97)





		Page of Pages
CUSTOMER	Key Energy Services	DATEApril 2, 1999
LOCATION	Knight Oil Tools, San Juan County, New Mexico	wo#008961
WELL NAME 8	Navajo Track #20 #2 Rig #8	CUSTOMER ORDER NO
	TYPE OF INSPECTION	DI #1030
USED TU	BING INSPECTION:	
Spectal	og III Inspection with Cleaning and Visual Thread	Inspection plus A.P.I. Drifting
Full Le	ngth and Application of Thread Lubricant and Pin	and Box Protectors.
	(Internal	Rattling) (External Steaming)
Specifications:_	Customer Drift Dimensions: 1.901" O.D. X 42"	Long Drift Mandrel
	MATERIAL INSPECTED	
196	RangeII	III Thickness, GradeN-80
	INSPECTION RESULTS	
189	Lengths were found to have defects affecting from0 %	to % of the nominal wall
	thickness. (Identified by a <u>White</u> paint band.)	and the second s
5	_Lengths were found to have defects affecting from21%	
	thickness. (Identified by a <u>Blue</u> paint band.)	
0		
	thickness. (Identified by a Green paint band.)	7001 210 1101111111111111111111111111111
_	Damaged Fins were round on above lengths. (Identified	
		to % of the nominal wall
	DATE April 2, 194 TION Knight Oil Tools, San Juan County, New Mexico WO 908961 NAME & NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. TYPE OF INSPECTION SED TUBING INSPECTION: Pectalog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. ull Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steinard	entified by a red paint hand on coupling)
		, , ,
00	RETERY SERVICES RICH OIL TOOLS, San Juan County, New Mexico WO # 008961 MBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. TYPE OF INSPECTION TIPE OF INSPECTION MATERIAL INSPECTED THAT OF THE MANDEL THE OF THE MANDEL TIPE OF THE MANDEL THE MANDEL TIPE OF THE MANDEL THE TIPE OF T	
	Λ	
	Damaged Fins were found on above lengths. (Identified	d by a red paint band near pin.)
	• •	
194	Lengths complied with Drift Specifications (Identified by as stated	above paint band near counting \
	· · · · · · · · · · · · · · · · · · ·	D - d
4		
	Chuic Olec	rroll 5710
	Operator Chris O Fa	Unit No3/10_



USED TUBULAR GOODS

		Page	of	Pages
CUSTOMER _	Knight Oil Tools, San Juan County, New Mexico WO# 008961 E& NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. TYPE OF INSPECTION TUBING INSPECTION: alog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. Driftin Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steaming)			
LOCATION	Knight Oil Tools, San Juan County, New Mexico	_WO#	008961	
WELL NAME 8	NUMBER Navajo Track #20 #2 Rig #8	_CUSTOM	ER ORDER NO	DW #1006
				DI #1030
WELL NAME & NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. TYPE OF INSPECTION USED TUBING INSPECTION: Spectalog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. Drifti Full Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steaming) Specifications: Customer Drift Dimensions: 1.901" Q.D. X 42" Long Drift Mandrel MATERIAL INSPECTED 196 Lengths of Used 2-3/8 " Q.D. Tubing Mfg. Range II 4.70 " 190 "Wall Thickness, Grade N-80 Type Connections E.U.E. Eight Round Thread and Coupling INSPECTION RESULTS 189 Lengths were found to have defects affecting from Q. % to Q. % of the nominal wall thickness. (Identified by a "Mhite" paint band.) 30. Defective Couplings were found on above lengths. (Identified by a red paint band on coupling.) 13. Damaged Pins were found on above lengths. (Identified by a red paint band on coupling.) 2 Lengths were found to have defects affecting from 21 % to 30 % of the nominal wall thickness. (Identified by a "Blue" paint band.) 2 Defective Couplings were found on above lengths. (Identified by a red paint band on coupling.) 3 Defective Couplings were found on above lengths. (Identified by a red paint band on coupling.) 4 Lengths were found to have defects affecting from 21 % to 50 % of the nominal wall thickness. (Identified by a "Green" paint band.) 4 Lengths were found to have defects affecting from 31 % to 50 % of the nominal wall thickness. (Identified by a "Green" paint band.) 5 Lengths were found to have defects affecting from 51 % to 50 % of the nominal wall thickness. (Identified by a "Green" paint band.) 6 Defective Couplings were found on above lengths. (Identified by a red paint band on coupling.) 6 Defective Couplings were found on above lengths. (Identified by a red paint band near pin.) 7 Lengths were found to have defects affecting from 50 % of the nominal wall thickness. (Identified by a "Green" % to 50 % of the nominal wall thickness. (Identified by a "Green" % to 50 % of the				
Spectal	og III Inspection with Cleaning and Visual Thread In	nspection	n plus A.P.I.	Drifting
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	,			
Specifications:	Customer Drift Dimensions:1.901" O.D. X 42" Lor	ng Drift	Mandrel	
				-
196		_		
	USTOMER Key Energy Services OCATION Knight Oil Tools. San Juan County, New Mexico WO# 008961 ELL NAME & NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. TYPE OF INSPECTION USED TUBING INSPECTION: Spectalog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. Drifti Full Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steaming) pecifications: Customer Drift Dimensions: 1.901" 0.D. X 42" Long Drift Mandrel MATERIAL INSPECTED 196 Lengths of Used 2-3/8 "O.D. Tubing Mfg. Range II 4.70 , 1190 "Wall Thickness, Grade N-80 Type Connections E.U.E. Eight Round Thread and Coupling INSPECTION RESULTS 189 Lengths were found to have defects affecting from 0 % to 20 % of the nominal wall thickness. (Identified by a Mhite paint band.) 5 Lengths were found to have defects affecting from 21 % to 30 % of the nominal wall thickness. (Identified by a Blue paint band.) 5 Lengths were found to have defects affecting from 21 % to 30 % of the nominal wall thickness. (Identified by a Blue paint band.) 5 Lengths were found to have defects affecting from 21 % to 30 % of the nominal wall thickness. (Identified by a Blue paint band.) 5 Lengths were found to have defects affecting from 31 % to 30 % of the nominal wall thickness. (Identified by a great paint band on coupling.) 0 Lengths were found to have defects affecting from 31 % to 50 % of the nominal wall thickness. (Identified by a great paint band on coupling.) 0 Damaged Pins were found on above lengths. (Identified by a red paint band near pin.) Lengths were found to have defects affecting from 31 % to 50 % of the nominal wall thickness. (Identified by a great paint band on coupling.) 0 Damaged Pins were found on above lengths. (Identified by a red paint band near pin.) 1 Lengths were found to have defects affecting from 4 % to 50 % of the nominal wall thickness. (Identified by a Red paint band on coupling.) 1 Defective Couplings were found on above lengths. (Identified by a red paint band on	0		
	Type Connections <u>E.U.E. Eight Round Thread and Coupli</u>	ng		
CUSTOMER Key Energy Services LOCATION Knight 0il Tools, San Juan County, New Mexico WO# 008961 WELL NAME & NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. DT TYPE OF INSPECTION USED TUBING INSPECTION: Spectalog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. Dri Full Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steamin, Specifications: Customer Drift Dimensions: 1.901" 0.D. X 42" Long Drift Mandrel MATERIAL INSPECTED 196 Lengths of Used 2-3/8 "O.D. Tubing Mfg. Range II 4.70 , 190 "Wall Thickness, Grade N-80 Type Connections E.U.E. Eight Round Thread and Coupling INSPECTION RESULTS 189 Lengths were found to have defects affecting from 0 % to 20 % of the nominal w thickness, (Identified by a Whitz paint band). 80 Defective Couplings were found on above lengths, (Identified by a red paint band on coupling). 13 Damaged Pins were found on above lengths, (Identified by a red paint band near pin.) bengths were found to have defects affecting from 21 % to 30 % of the nominal w thickness, (Identified by a Blue paint band.) 5 Lengths were found to have defects affecting from 21 % to 30 % of the nominal w thickness, (Identified by a Blue paint band.) 5 Defective Couplings were found on above lengths, (Identified by a red paint band near pin.) Condition of the Couplings were found on above lengths, (Identified by a red paint band on coupling.) Defective Couplings were found on above lengths, (Identified by a red paint band near pin.) Lengths were found to have defects affecting from 31 % to 50 % of the nominal w thickness, (Identified by a "explaint band.) Defective Couplings were found on above lengths, (Identified by a red paint band near pin.) Lengths were found to have defects affecting from 4 % to 50 % of the nominal w thickness, (Identified by a "explaint band.) Defective Couplings were found on above lengths, (Identified by a red paint band on coupling.) Defective Couplings were found on above lengths, (Ident				
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		30	% of the noi	minal wall
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				pling.)
0				inal wall
	Defective Couplings were found on above lengths. (Identif	ied by a red	paint band on cou	ipling.)
	\sim			
CUSTOMER Key Energy Services DATE April 2, 1999 LOCATION Knight 0il Tools, San Juan County, New Mexico WO 008961 WELL NAME & NUMBER Navajo Track #20 #2 Rig #8 CUSTOMER ORDER NO. D TYPE OF INSPECTION USED TUBING INSPECTION: Spectalog III Inspection with Cleaning and Visual Thread Inspection plus A.P.I. D Full Length and Application of Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steam MATERIAL INSPECTED) 196 Lengths of Used 2-3/8 "O.D. Tubing Mfg. "Wall Thickness, Grade N-80 Type Connections E.U.E. Eight Round Thread and Coupling Type Connections E.U.E. Eight Round Thread and Coupling Steam of thickness, (Identified by a med paint band on coupling 13 Damaged Pins were found on above lengths, (Identified by a red paint band on coupling in thickness, (Identified by a Blue paint band) D Damaged Pins were found on above lengths, (Identified by a red paint band on coupling thickness, (Identified by a Ellue paint band) D Damaged Pins were found on above lengths, (Identified by a red paint band on coupling thickness, (Identified by a Green paint band on coupling thickness, (Identified by a Green paint band on coupling thickness, (Identified by a Green paint band on coupling thickness, (Identified by a Green paint band on coupling thickness, (Identified by a Green paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling thickness, (Identified by a red paint band on coupling Defective Couplings were found on above lengths. (Identified by a red paint band on coupling Defective Couplings were found on above lengths. (Identified by a red paint band on coupling Defective Couplings were f	ninal wall			
		TYPE OF INSPECTION Cleaning and Visual Thread Inspection plus A.P.I. Drifting Thread Lubricant and Pin and Box Protectors. (Internal Rattling) (External Steaming) S: 1.901" O.D. X 42" Long Drift Mandrel MATERIAL INSPECTED "O.D. Tubing Mfg. — 4.70 *, .190 "Wall Thickness, Grade N-80 ight Round Thread and Coupling INSPECTION RESULTS Is affecting from 0 % to 20 % of the nominal wall hite paint band.) gs were found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band on coupling.) re found on above lengths. (Identified by a red paint band near pin.) re found on above lengths. (Identified by a red paint band near pin.) re found on above lengths. (Identified by a red paint band near pin.) re found on above lengths. (Identified by a red paint band near pin.) re		
				pling.)
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		TYPE OF INSPECTION 1901		
	(identified by a paint band.)	ied hy a red	naint hand on cou	unling \
				pinig.,
	NOTE: Protectors returned with pipe. N/C.		- ·	
197		uto ==!=+.1		
	- n	_	-	
	Lengths did not comply with offic specifications. (Identified by	ра	нт рано неаг соор	iiig./
	_			

Operator Chris O'Farrell Unit No. 5710

318 233 9717 TO 15053274962

P.02/02

INVOICE

PAGE - 1

Remit To:

P.O. BOX 92667

LAFAYETTE, LA 70509-2667

Date Shipped: 1/27/99

Date Returned: 2/19/99

INVOICE NO. - 113043

KEY ENERGY

INVOICE DATE - 4/13/99

D.T. Number: 23-01030

Job Number :

P.O. Number: NOR-RD

AFE Number:

Ordered By : NATHAN

Customer# : 050435

KEY ENERGY SERVICES

P.O. BOX 900

FARMINGTON, NM 87499

Ship To LOCATION

Lease Well#

NAVAJO TRACK 20

OCSG#

C/O THE STATE OF NM

REV

Rig# State

#8 NM

County

SAN JUAN COUNTY

QTY DESCRIPTION / OUT SERIAL NUMBER

DATES BILLED

MIN DAY/AMOUNT ADD DAY/AMOUNT

TOTAL

PREVIOUS INVOICE # 112514 FOR RENTAL

8 JTS. DAMAGED TUBING, 2-3/8" 8RD 4.70# **GRADE N-80 (SALE)**

THANK YOU

SUBTOTAL AMOUNT.....

NM

SAN JUAN COUNTY **TOTAL AMOUNT.....

\$823.44) \$823.44)

\$869.76

\$823,44

(on That # 99-521.25-035-

** TOTAL PAGE.02 **

P.O. BOX 970 AZTEC, NM 87410 (505) 632-1486

INVOICE

NM LICENSE 022477

***		•••	***	***	•••	***	-
TOTAL DUE	\$1,980.47	DATE	QTY	DESCRIPTION	PRICE EACH	TOTAL	
Location	Vista Resource Inc. Unit 2	4/07/99	3	TRUCK W/LOWBOY	75.00	225.00	
Invoice number	102792	4/07/99	5	TD-20 DOZER	100.00	500.00	
Invoice date	4/13/99						
Requested By	Denny Foust W/ OCD	4/08/99	6	TRUCK W/LOWBOY	75.00	450.00	
Authorized By	Nathan Crawford	4/08/99	3	TD-20 DOZER	100.00	300.00	
		4/08/99	4	7/8 YD. TRACKHOE	90.00	360.00	1
	· ····	4/08/99	1	OPERATOR	20.00	20.00	ı
Description of Work	Haul dozer to jobsite, cover pit.	4/08/99	1	3/4 TON PICKUP	20.00	20.00	
	Haul trackhoe to jobsite, finish						
	covering pit. Haul equipment						
	to yard.	*					
	19 1 2 All Park All And Antique products also deplete and section of the park and t						
SOLD TO					= ++ =		
Company Name	KEY ENERGY						
ATTN:	ATTN: NATHAN CRAWFORD						
Address	P.O. BOX 900				- 201		-
City, State	FARMINGTON, NM	*** ****** **		153490601	1 W		
Zip Code	87499			[-7 . 7 . · · · · · · ·	NEC		
				A CONTRACTOR OF THE PROPERTY O			
				· · · · · · · · · · · · · · · · · · ·			

	-						ļ
THANK YOU							
	RE: State of New Mexico					: 	
	Contract #99-527						
	Vista Resource Inc.						
	Unit 2						
	S30, T29N, R17W						
			L		A	£1,875.00	162-
Please make checks	• •			أيماء عادم	SUBTOTAL	E 13 87.5:00	-> Reno
Adobe Contractor	s, Inc.			Sales tax %	5.525	105.47	ک الرحوامی
P.O. Box 970							
Aztec, NM 87410				perhás day sin	40 2340	£4 000 4T	_
				PLEASE PAY TH		\$1,980.47	
					Not 30 day	12	, 5

Envirotech, Inc. 5796 U.S. Highway 64 Farmington, NM 87401 (505) 632-0615 Fax (505) 632-1865 **BILL TO:** Key Energy

Contract #99-521, 25-035

CUSTOMER #: 98065

INVOICE #: wip only 4246

INVOICE DATE: 04/07/99

DUE DATE: 05/07/99

PO Box 900

Farmington, NM 87499-900

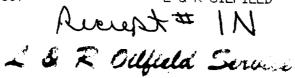
JOB: 806502 Vista Resources

Attn: Nathan Crawford Sample water & soil @ a

produced water

180490-00-7

	CKS 02-186470				
DESCRIPTION	QUANTITY	PRICE	AMOUN		
LABOR					
SITE ASSESSMENT					
03/23/99 Staff Engineer/Scientist HMB Sample produced water pit at Vista	2.50hrs a Resources Site.	55.50/hrs	138.7		
SITE ASSESSMENT TOTAL:			138.75		
TOTAL LABOR:			138.75		
EQUIP			130.70		
MOBE/DEMOBE					
03/23/99 Support Pickup	2.50Hrs	15.00/Hrs	37.50		
MOBE/DEMOBE TOTAL:			37.50		
TOTAL EQUIP:			37.50		
OTHER			G7 .00		
LAB ANALYSIS					
03/25/99 USEPA 8015 TPH	2EA	80.00 / EA	160.00		
COC 6759					
03/25/99 USEPA 8021 BTEX	2EA	80.00/EA	160.00		
COC 6759					
03/25/99 ANION/CATION BALANCE	1EA	69.00 / EA	69.00		
COC 6759					
LAB ANALYSIS TOTAL:	565,	75 -	389.00		
ender No.	8 0 8 1900 + 6%	$\frac{(33^{-})}{}$	389.00		
	599.	12 _			
Col. Amount	-	SUBTOTAL	565.25		
	:	SALES TAX: NET DUE:	31.80		
		HET DUE:	4/4		
Thank you for	vour business	<u>.</u>	A CONTRACTOR OF THE PARTY OF TH		
والموسية والمرابية والمستورة والمدينة فيتديها المحالية والمدينة والمالية والمنافية المنافية والمتافية والمتاوية والمتافة		· •	16.524		





519 E. Animes Farmington, NM 67401 (1.74) . 13-161.

5000

ТО	PO Box 9		SHIP TO			-
	Farmingt	on, NM 8749	9			
P.O.	NO.	C,O.b.	CHARGE	GASH	row, he son	,
TIMAUP		DES	CRIFTION		·	·- —
25 to	Navajo T	ract 20-2	Rig 8	1374 1 (1984) 		
12/99	Dig pit;	put up fence	e; remove when rig	done.	8:0	~ 53
						i
2/99	+Navajo Ti	ract 20-2 ear	rth pit. (Extra). ackdrag area; too m		A 100	
	Spread fe	ertilizer; ba	ackdrag area; too m	iccall Myr. Lic	-	-
0.400	90 reset		311	93		
2/99			d haul to landowner	s location.	1 ; ; ;	50
2/99			20-1 (Extra)			_
-	Road repa	ir.				123
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			411.93	<u> </u>		-
	***		+ 6%		-	-
	***					<u> </u>
						
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						<u> </u>
				SUUTUTAL	15.7	35
MS: Net 30 O	Rys. Interest Charge	id at the Rale of 2% PEF	R MONTH or 24% PER ANNUM	TAX		
ecconius Hoi b	reid wimin 30 days. Few socies			TOTAL	1517	36