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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b> 3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b> 4. Location of Well UNIT LETTER <b>J</b> , <b>2150</b> FEET FROM THE <b>South</b> LINE AND <b>1580</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>29-N</b> RANGE <b>12-W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>5326 (RDS)</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Gallegos Canyon Unit-Dakota</b> 9. Well No. <b>188</b> 10. Field and Pool, or Wildcat <b>Basin Dakota</b> 12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Report of Potential Test</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test December 30, 1964. Flowed 4945 MCFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 5990 MCFFD. Shut in casing pressure after 10 days 2088 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
A. R. TURNER

SIGNED \_\_\_\_\_ TITLE **Administrative Clerk** DATE **January 7, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: