NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Parmington, New Mexico

December 30, 1964

Open Hole Other Casing Shoe Ot		
County Date Spudded. 11-27-64. Date Drilling Completed 12-65. See Size indicate location: Please indicate location: Flevation 5326 (RDS) Total Depth 5901 PRTD 5865	kota	1
TOPEN/Gas Pay 5731 Name of Prod. Form. Daketa PRODUCING INTERVAL - 5810-20, 5834-43 with 2 shots per foot Ferforations. Open Hole Depth Casing Shoe Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, mi Test After Acid or Fracture Treatment (after recovery of volume of oil equal to voluming Casing and Comenting Record Sur Fret Sax S-5/8* 356* 250 Acid or Fracture Treatment; 3000 Ac	illing Completed 12-6- 901 PBTD 5866	-64
E F G H Perforations Open Hole None Depth Casing Shoe 5901 Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, mi Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v load oil used): bbls.oil, bbls water in hrs, min. S GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. S GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size with Grant of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 3000 MCF/Day; Hours flowed Choke Size Method of Testing: Pitot Tube 8-5/8* 3561 250 Choke Size 3/4 Method of Testing: Pitot Tube Choke Size 3/4 Method of Testing: Pitot Tube Casing Topics of Press. 700 Press. 250 oil run to tanks Shut In Cil Transporter Casing Inc. Gas Transporter La Pase Natural Gas Ceptes of Deviation Survey are attached. I hereby certify that the information given above is true and complete to the best of my knowledge. JAN A 1964, 19 PAN AMERICAN PETROLEUM CORPCRATION (Communer Growning)	Dakota	
Depth Casing Shoe S901 Depth Tubing Casing Shoe Casing Shoe Casing Shoe Casing Shoe	2 shots per foot	
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Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used):	water in hrs, mi	Ch in∙ Si
Natural Prod. Test: MCF/Day; Hours flowed Choke Size withing Casing and Comenting Record Size Feet Sax Test After Acid or Fracture Treatment: 3000 MCF/Day; Hours flowed Choke Size 3/4 Method of Testing: Pitot Tube 8-5/8* 356* 250 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): 74,300 Gallons Water, 60,000 lbs sand, 10,000 lbs HC Casing Press. 700 Press. 250 oil run to tanks Shut In Cil Transporter Plateau, Inc. Gas Transporter B. Pase Natural Gas emarks: Well completed 12-20-64, as Basin Dakota Field Development Well. Copies of Deviation Survey are attached. I hereby certify that the information given above is true and complete to the best of my knowledge. JAN 4 1964 PAN AMERICAN PETROLEUM CORPORATION 19 (Communic Component)	·	Choke
sand): 74,300 Gallons Water, 60,000 lbs sand, 10,000 lbs HC Casing Press. 700 Press. 250 oil run to tanks Shut In Cil Transporter Plateau, Inc. Capies of Deviation Survey are attached. I hereby certify that the information given above is true and complete to the best of my knowledge. JAN 4 1964 PAN AMERICAN PETROLEUM CORPORATION 2 (Communior Species of Communior Species of Communication Species of Communior Species of Communior Species of Communication Species of Co) 0	
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I hereby certify that the information given above is true and complete to the best of my knowledge.	A 1/422	
I hereby certify that the information given above is true and complete to the best of my knowledge. JAN approvedJAN 4 1964	ofi't	NA.
	f my knowledge. JAN 4	•••×·
OIL CONSERVATION COMMISSION By: (Signature)	L. R. Turner	
Original Signed Emery C. Arnold	re Clerk	
Send Communications regarding well to:		
NameLoOSpeer, Jr.		

STATE OF BE A VALUE

(CORSTINATION FORMATS)

AT CONSTITUTE SEER

DURATION OF BES RECEIVED

THAT SEER TOTAL

THAT SEERS TOTAL

FROM YOUR SEES TOTAL

FROM

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

DEPTH	DEVIATION
3641	1 •
725	3/4
1257 1949	1
2597	3/4
2006	1/2
3398 3956	1 77
4429	1/2
4840 5214	1/2
5525	1/2
5754 5900	1
1100	_

<u>AFFIDAVIT</u>

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S In the No. 30, 1-298, R-129, Sen June County, New Mexico.

Signed F. W. Halling word

THE STATE OF NEW MEXICO) COUNTY OF SAN JUAN
COUNTY OF SAN JUAN
BEFORE ME, the undersigned authority, on this day personally appeared known to me to be Petroleum house to be the Engineer for Pan American Petroleum Corporation and to be the shore statement, who, being
by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this day of, 1964.
$O \cup S \cap$

Notary Public

My Commission Expires February 27, 1965.