DISTRIBUTION SANTA FE		,
SANTA FE		Form C-103
SANTAFE		Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	The state of the s	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee 1
OPERATOR /		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
USE **APPLICATI	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
PAN AMERICAN PETROLEUM CORPORATION		Armenta Gas Unit "C"
P. O. Box 480, Farmington, New Mexico		9. Well No.
4. Location of Well	ton, New Mexico	1
	O FEET FROM THE North LINE AND 795	10. Field and Pool, or Wildcat  Basin Dakota
ONIT CETTER	FEET FROM THE LINE AND FEET FROM	Damin Darota
THE <b>East</b> LINE, SECTIO	N 27 TOWNSHIP 29-N BANGE 10-W	
	NAMES NAMES	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5521 (RDB)	San Juan
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO: SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	31.115 1.115 A.2.115 A	
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	THE PERSON OF TH	Well History
OTHER	OTHER	merr mrscory
<ol> <li>Describe Proposed or Completed Operwork) SEE RULE 1103.</li> </ol>	erations (Clearly state all pertinent details, and give pertinent dates, includin	the same of the sa
The above well was an	added on 11-27-ble and dwilled to a double of any	
The above well was spuset at that depth with 70 Plake per sack and 2% caltested casing with 750 ps Well was drilled to a collar set at 4469. First of Plug per sack follows containing 6% gel and 2 ps 3500 psi. Test OK.  Perforated 6406-34 wit water containing 0.8% caltester cont	Description of 832 Description o	sack, 1/2 pound Cele- After waiting on cement resumed drilling. at that depth with stage and 6% gel and 2 pounds th 1100 sacks cement tent tested casing with sa with 26,376 gallons to 16,000 pounds sand, as. Breakdown pressure BPM. Set bridge plug ar foot. Fracked these 34,000 pounds sand, 3,76 akdown pressure 2800 psi alled out bridge plug and
The above well was spuset at that depth with 70 particles per sack and 2% callested casing with 750 particles with 750 particles as a sollar set at 4469. First of Plug per sack follows containing 6% gel and 2 particles perforated 6406-34 with mater containing 0.8% calles of pair, average treating to 6380 and tested with 3 perforations with 35.532 counds HCF-2, 1/4 to 1/2 pressure treating pressure lowed well to clean up. akota Field Development	Description of 832 Description o	sack, 1/2 pound Cele- After waiting on cement resumed drilling. at that depth with stage ing 6% gel and 2 pounds th 1100 sacks cement tent tested easing with at that 26,376 gallons is 16,000 pounds sand, is Breakdown pressure BPM. Set bridge plug r foot. Fracked these 34,000 pounds sand, 3,78 akdown pressure 2800 psi lled out bridge plug and sed 1-12-65 as Basin
The above well was spuret at that depth with 70 lake per sack and 2% callested casing with 750 per well was drilled to a collar set at 4469. First of Plug per sack follows containing 6% gel and 2 perforated 6406-34 with the set ontaining 0.8% called to point, average treating to 6380 and tested with 3 certorations with 35.532 ceunds HCF-2, 1/4 to 1/2 verage treating pressure lowed well to clean up. akota Field Development	Description of 11-27-64 and drilled to a depth of 832 Description containing 2 pounds Tuf plug per leium chloride. Cement circulated to surface.  I. Test OK. Reduced hole size to 7-7/8" and total depth of 6447 and 4-1/2" casing was set at stage cemented with 400 sacks cement contained by 100 sacks neat. Second stage cemented with 400 sacks neat. Second stage cemented with 2 shots per foct. Fracked these perforation cium chloride, 2 pounds J-100 per 1000 gallong pressure 3500 psi, average injection rate 31 sponsore 3500 psi, average injection rate 41 BPM. Dri 2-3/8" tubing landed at 6299 and well semilated by the strict Engineer 1000 MCFD.	sack, 1/2 pound Cele- After waiting on cement resumed drilling. at that depth with stage ing 6% gel and 2 pounds th 1100 sacks cement tent tested easing with  with 26,376 gallons 16,000 pounds sand, 16.000 pounds sand, 16.5 Breakdown pressure BPM. Set bridge plug ar foot. Fracked these 34,000 pounds sand, 3,786 akdown pressure 2800 psi alled out bridge plug and 1-12-65 as Basin
The above well was spured at that depth with 70 lake per sack and 2% calcested casing with 750 per well was drilled to a sollar set at 4469. First of Plug per sack follows containing 6% gel and 2 perforated 6406-34 with ater containing 0.8% calces and 1,000 pounds HCF-2, 1/4 to 1500 psi, average treating to 6380 and tested with 3 perforations with 35.532 counds HCF-2, 1/4 to 1/2 verage treating pressure lowed well to clean upaketa Field Development  8.1 hereby cartify that the information at Fred L. Mabors, D	Desacks coment containing 2 pounds Tuf plug per leium chloride. Coment circulated to surface. It. Test OK. Reduced hole size to 7-7/8" and total depth of 6447 and 4-1/2" casing was set at stage comented with 400 sacks coment contained by 100 sacks nest. Second stage comented with 400 sacks comented with 400 sacks comented with 400 sacks nest. Second stage comented with 400 sacks nest. Second stage comented with 400 sacks nest. After waiting on come and 2 shots per foot. Fracked these perforation cium chloride, 2 pounds J-100 per 1000 gallons to 1/2 gallons Amoco Surfactant per 1000 gallons to 1/2 gallons Amoco Surfactant per 1000 gallons to 1/2 gallons water treated as above and containing gallon Amoco Surfactant per 1000 gallons. Bree 2900 psi, average injection rate 41 BPM. Dri 2-3/8" tubing landed at 6299 and well semples well. Preliminary test 2400 MCFD	sack, 1/2 pound Cele- After waiting on cement resumed drilling. at that depth with stage ing 6% gel and 2 pounds th 1100 sacks cement tent tested easing with  with 26,376 gallons 16,000 pounds sand, 16.000 pounds sand, 16.5 Breakdown pressure BPM. Set bridge plug ar foot. Fracked these 34,000 pounds sand, 3,786 akdown pressure 2800 psi alled out bridge plug and 1-12-65 as Basin
The above well was spured at that depth with 70 lake per sack and 2% callested casing with 750 per well was drilled to a sollar set at 4469. First of Plug per sack follows containing 6% gel and 2 perforated 6406-34 with ater containing 0.8% called 0.000 pounds HCF-2, 1/4 to 1/2 to 1/2 ounds HCF-2, 1/4 to 1/2 verage treating pressure lowed well to clean upakota Field Development  8.1 hereby certify that the information at Fred L. Mabors, Designal St.	Desacks sement containing 2 pounds Tuf plug per leium chloride. Coment circulated to surface.  I. Test OK. Reduced hole size to 7-7/8" and total depth of 6447 and 4-1/2" casing was set stage comented with 400 sacks coment contained by 100 sacks neat. Second stage comented with 400 sacks coment contained by 100 sacks neat. Second stage comented with 2 shots per foct. Fracked these perforation cium chloride, 2 pounds J-100 per 1000 gallons to 1/2 gallons Amoco Surfactant per 1000 gallons pressure 3500 psi, average injection rate 31 gallon swater treated as above and containing gallon Amoco Surfactant per 1000 gallons. Breadlons water treated as above and containing gallon Amoco Surfactant per 1000 gallons. Breadlons water treated at 6299 and well semilated well. Preliminary test 2400 MCFD	After waiting on cement resumed drilling. at that depth with stage aing 6% gel and 2 pounds th 1100 sacks cement tested easing with the with 26,376 gallons 16,000 pounds sand, is. Breakdown pressure. BPM. Set bridge plug or foot. Fracked these 34,000 pounds sand, 3,78 sakdown pressure 2800 psi lled out bridge plug and ed 1-12-65 as Basin
The above well was spured at that depth with 70 lake per sack and 2% calcested casing with 750 per well was drilled to a sollar set at 4469. First of Plug per sack follows containing 6% gel and 2 perforated 6406-34 with ater containing 0.8% calces and 1,000 pounds HCF-2, 1/4 to 1500 psi, average treating to 6380 and tested with 3 perforations with 35.532 counds HCF-2, 1/4 to 1/2 verage treating pressure lowed well to clean upaketa Field Development  8.1 hereby cartify that the information at Fred L. Mabors, D	Desacks sement containing 2 pounds Tuf plug per leium chloride. Coment circulated to surface.  M. Test OK. Reduced hole size to 7-7/8" and total depth of 6447 and 4-1/2" casing was set stage comented with 400 sacks coment contained by 100 sacks neat. Second stage comented with 400 sacks coment of 6447 and 4-1/2" casing was set stage comented with 400 sacks coment contained by 100 sacks neat. Second stage comented with 400 sacks neat. After waiting on come of 2 shots per foot. Fracked these perforation clium chloride, 2 pounds J-100 per 1000 gallons to 1/2 gallons Amoco Surfactant per 1000 gallons get pressure 3500 psi, average injection rate 31 shots per gallons water treated as above and containing gallon Amoco Surfactant per 1000 gallons. Bre 2900 psi, average injection rate 41 BPM. Dri 2-3/8" tubing landed at 6299 and well-semilated well. Preliminary test 2400 MCFD for the pove is true and complete to the best of my knowledge interest and containing strict Englineer.  FEB 5 1965  GENERBY OIL CON. CC	After waiting on cement resumed drilling. at that depth with stage ring 6% gel and 2 pounds the 1100 sacks cement rest tested casing with the with 26,376 gallons of 16,000 pounds sand, as. Breakdown pressure. BPM. Set bridge plug refoot. Fracked these 34,000 pounds sand, 3,78 sakdown pressure 2800 psi lled out bridge plug and red 1-12-65 as Basin

CONDITIONS OF APPROVAL, IF ANY: