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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Armenta Gas Unit "C"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
PAN AMERICAN PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin Dakota	
P. O. Box 480, Farmington, New Mexico			
4. Location of Well			
UNIT LETTER <u>H</u> LOCATED <u>2300</u> FEET FROM THE <u>North</u> LINE AND <u>795</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>29-N</u> RGE. <u>10-W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-27-64	12-12-64	1-12-65	5521 (RDB)
19. Elev. Casinghead	20. Total Depth		
—	6447		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
6445			Rotary Tools
			Cable Tools
			0-6447
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
Main Dakota 6278-6400 (Gas)			No
Lower Dakota 6400-6438 (Gas)			
26. Type Electric and Other Logs Run			27. Was Well Cored
Induction Electric, Gamma Ray Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	834	12-1/4"
4-1/2"	10.5#	6447	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
700 Sacks		None	
1600 Sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	6299		
31. Perforation Record (Interval, size and number)			
6406-34 with 2 shots per foot			
6286-6318 with 2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6406-34		26,376 gal water, 16,000 lb sand, 4000 lb HCF-2	
6286-6318		35,532 gal water, 34,000 lb sand, 3780 lb HCF-2	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Shut In	Flow		Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1-12-65	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
200	550		Gas — MCF
			Water — Bbl.
			Gas — Oil Ratio
			300
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
To be sold to El Paso Natural Gas Company			
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Fred L. Nabors, District Engineer			
SIGNED		TITLE	
ORIGINAL SIGNED BY F. H. HOLLINGSWORTH			
DATE		January 27, 1965	



