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lubnút 3 Copice o Appropriase Olivict Office	State of New Energy, Minerals and Nature	· · · · · · · · · · · · · · · · · · ·	Form C-101 Revised 1-1-19
715TTUCT J 1.0. Dox 1980, 11666 (1861 18240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL. API NO.
OSTRICT II CO. Drawer DD, Aneda, MAC 11210	Santa Fe, New Mex	ico 87504-2088	30 045 07848 5. Indicate Type of Lease
NSTRICT III 000 Rio Brizos Rd., Luce, NAI \$7410		. (STATE FEE X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERBIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Wall:			7. Lease Hame or Unit Agreement Name
METT OYZ	опк	Armenta Gas Com C	
Name of Operator Amoco Production Address of Operator	Company Attn:	f. Well No.	
P.O. Box 800, De	nver, Colorado 8	9. Pool name or Wildert Basin Dakota	
Unit Letter <u>H</u> : 230	00 Fed From The North	Une and _795	Feet From The East U.
Section 27	5509'	eiher DF, RXD, RT, GR, 11c.)	NAME OF THE PROPERTY OF THE PR
I. Check NOTICE OF IN	Appropriate Box to Indic TENTION TO:		Report, or Other Data BSEQUENT REPORT OF:
RFORM REMEDIAL WORK	,	=1 (r
AIPOPARILY ADANDON	CHANGE PLANS [ALTERNING CASING
LL OR ALTER CASING	OF MILE FORMS	COMMENCE DUITTIII	
THER:	ſ	CASING TEST AND C	ENT NOB LINGING
		оп (Ел:	
L Describe Proposed or Completed Oper work) SEE RULE 1101.	rations (Clearly state all perlinear deta	ill, and five pertinent dues, incli	white animaled this of starting any proposed
Amoco Production Compa to cancel the sundry t See attached procedure	to dölalworkover to	and abandon the s eliminate bradenh	subject well and would like lead pressure.
		•	DECEIVE
f you have any questi	ions please call Jul	ie Acevedo at 303	MAY 0 6 1992
			OIL CON. DIV
			DIST. 3
I havery carely that the information above use			DIST, 3
SIGHATURE Joh Haylor	199		DIST. 3 Admin.: Supv 5_5-72-
THE ON PROFIT HAVE JOHN Ham (This spece for State Use)	199		

Armenta Gas Com C #1 PXA Procedures

- Check locations for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6200'. Squeeze perfs at 6286-6434 with 75 sx class B cement. Pull out of retainer and spot a cement plug to 6100' with 12 sx class B cement. WOC.
- 4. Load hole with 9 ppg mud to 3600/
- 5. RIH with tbg and cement retainer, set retainer at 3400'.
 Squeeze casing holes at 3478 to cover the Mesa Verde with 51 sx cement. Pull out of retainer and spot a cement plug to 3300'.
 (12sx) WOC. Load hole with 9 ppg mud.
- 6. RIH with tbg and cement retainer, set retainer at 1750'.
 Attempt to circulate thru casing leak at 1812 to surface with 700 sx cement. Pull out of retainer and spot cement plug to surface with 200 sx of cement.
- 7. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state reg.
- 8. Turn over to John Schwartz for reclamation.
- 9. Rehabilitate location according to BLM and state requirements.

Note: Use Class B cement.

MUD.

IF Cement Does NOT CIRCULATE TO SUNFACE From 1812' Further STEPS MAY Be NECESSARY.

CB-

ARMENTA GAS COM C #1 LOCATION, H27-29N-10W SINGLE DK ORIGINAL COMPLETION 1/65 LAST FILE UPDATE 10/91 BY CSW

