## Submit 3 Copies to Appropriate District Office

## State of New Mexico

Form C-103 Revised 1-1-89

Energy, Minerals and Natural Resources Department

P O Box 2088 🕍

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t .			

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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Santa Fe,	New Mexico	8/504-20	SYLL	
,		191		

I NO.

6. State Oil & Gas Lease No.

300450784	8
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3413		5. Indicate Type of Lea
- 18	CON.	DIV.
2. III	6 3 C 3 C 3 C 3 C 3 C 3 C 3 C 3 C 3 C 3	C Ct + O'1 0 C - I

DIST. 3

FEE X STATE L

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM O 404) FOR CHOURDOOCALC)

(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

ARMENTA GAS COM /C/ #1

OIL WELL 2. Name of Operator

1. Type of Well:

X

OTHER

Attention:

D.C. KALAHAR

8. Well No.

9. Pool name or Wildcat

**BASIN-DAKOTA-GAS** 

3. Address of Operator P.O. Box 800

Denver 4. Well Location Н

AMOCO PRODUCTION COMPANY

80201

Feet From The

FEL Line

Section

Unit Letter

27

29 N

Range

FNL

10 W

Line and

**NMPM** 

County

CONDITIONS OF APPROVAL, IF ANY

Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Feet From The

Colorado

2300'

795

SAN JUAN

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	×
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER.				OTHER:			

MIRUSU 3/16/93, Kill well W/120 BBIs water, NUWH, NUBOP. TOH W/TBG PU RET. TIH, set RET @ 6200'. Mix & pump 39 sks CL B CMT below ret., Pull out spot 37 sks on top 6200' to 5741', spot 6 sks mud plug 5741' to 5403', spot 11 sks cmt 5403' to to cover the Gallup, spot 29 sks mud 5249' to 3512'. TIH W/ WLE perf @ 3508' W/4 shots, TOH WLE. TIH W/RET to set @ 3328'. Mix and pump 48.5sx CL B CMT below, pull out spot 2.5 sks on top RET., to 3292', spot 24 sks mud 3292' to 1812'. TIH W/RET. set @ 1683', mix and pump 447 sks CL B CMT, 380' below, pull out of RET, dump 67 sks on top of RET. called Charles Gholson (NMOCD) agreeded to perf at 450' and attempt to circ to surf. TOH W/ TBG, TIH W/WLE perf @ 450' W/4 shots, TOH W/ WLE. TIH W/ TBG to 878' reverse out, spot 24 sks cmt 787' to 450'. TOH LD TBG, Mix and pump 155 sks Cl B cmt pump DN Csg circ to surf. NDBOP, cutoff WH, install P&A marker. RDSU 3/19/93

complete to the best of my knowledge and belief. I hereby certify that the information above is true and Staff Business Analyst 05-14-1993 SIGNATURE D.C. KALAHAR TELEPHONE NO. TYPE OR PRINT NAME (This space for State Use) Geologist

<sup>12.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.