

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Armenta
3. Address of Operator P.O. Box 1290, Farmington, New Mexico		9. Well No. 1
4. Location of well UNIT LETTER <u>H</u> . <u>2190</u> FEET FROM THE <u>North</u> LINE AND <u>820</u> FEET FROM THE <u>East</u> LINE. SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		10. Field and Pool, or Wildcat Aztec PC; SJ Undes. Sand Farm.
15. Elevation (Show whether DF, RT, GR, etc.) 5517' DF		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-85: TOH w/Farmington tubing. TOH w/PC tubing. Squeezed holes in 5-1/2" casing from 520' to surface with 79 cu.ft. cement. Resqueezed hole at 410' with 41 cu.ft. cement. Acidized hole with 126 gallon 15% HCl acid. Resqueezed hole with 22 cu.ft. cement. Drilled out and pressure tested to 500 psi. OK. Landed 1-1/4" tubing at 1853' with packer at 1692'. Landed Farmington 1-1/4" tubing at 1020'. Shut in both sides for test.

RECEIVED
OCT 10 1985
OIL CONSERVATION DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Petroleum Engineer DATE 5/30/85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JUN 10 1985

CONDITIONS OF APPROVAL, IF ANY: