

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Denver, CoLease No. 87893242

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 1960

WMA Glenn H. Cullow

Well No. 13 is located 2320 ft. from [N] line and 360 ft. from [E] line of sec. 28

NE 1/4 Sec. 28

RPM

130

RPM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Tutah Gallup

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

ground level

The elevation of the ~~surface~~ above sea level is 3740 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding, cementing points, and all other important proposed work)

We propose to drill a Gallup well at above location as follows:

1. Rotary tools from surface to TD.
2. Drill 11" hole to 150'.
3. Run and cement 6 3/8" OD 2 3/4 J-35 STC casing set at 150'. Cement with sufficient volume to circulate cement, approx. 100 cu.
4. WOC 24 hrs. Pressure test casing at 600 psi.
5. Drill 7 7/8" hole from 150' to TD, approximately 3650', with mud.
6. Run Induction and Sonic logs.
7. Run and cement 4 1/8" OD 9.5 J-35 STC casing with cement stage collar 50' below base of Fluted Cliff with casing set at 3650'. Cement in two stages - bottom stage, 125 cu cement; top stage, 50 cu, 6 1/2 gal cement.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission CompanyAddress P. O. Box 1724Durango, ColoradoBy L. E. PlumbTitle Dist. Production Superintendent

3. WOC 24 hrs. Drill out stage collar and pressure test casing.
9. Perforate and sand-oil from Gelling down casing.
10. Run 2 1/8" OD EPR tubing at 3600', recover lost oil and potential well.

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date November 16, 1960

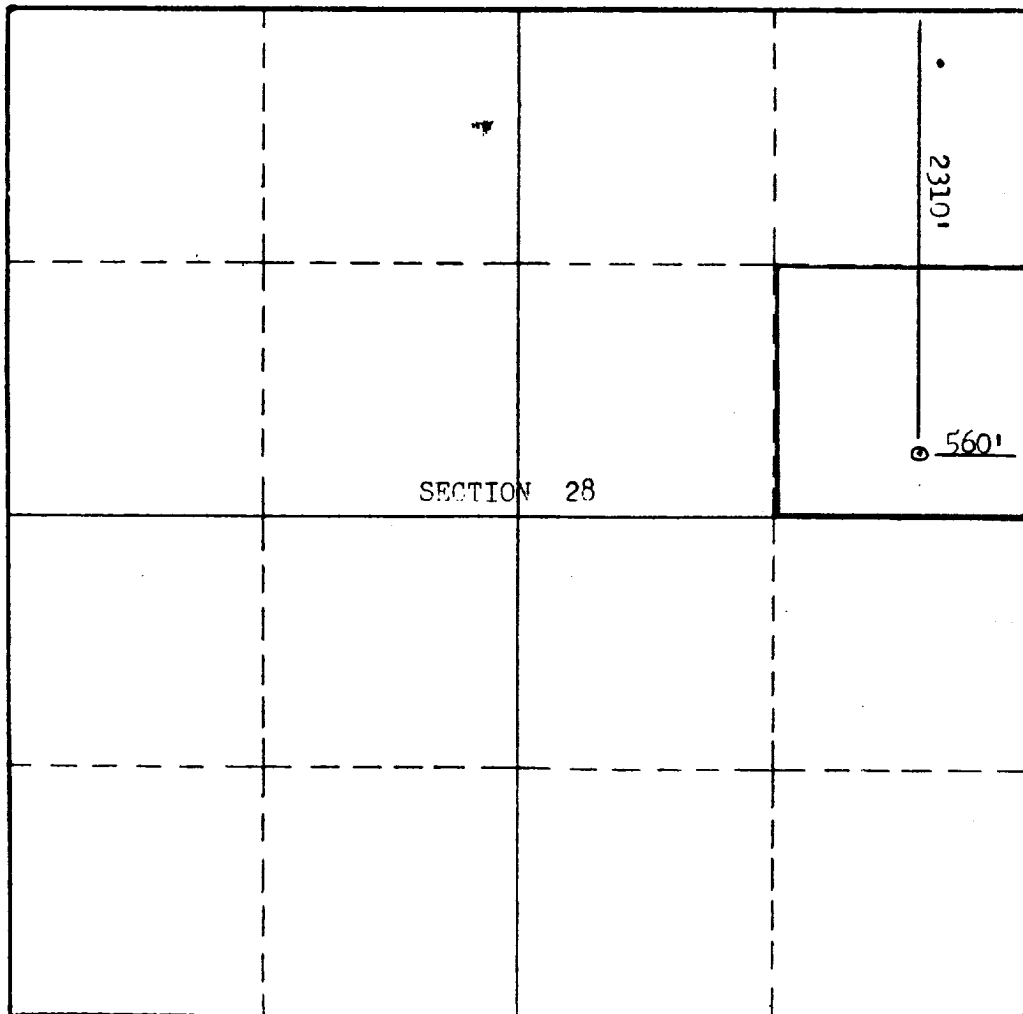
Operator **TENNESSEE GAS TRANSMISSION CO.** Lease **USA** **GLENN H. CALLOW**
Well No. 15 Unit Letter H Section 28 Township 29 N Range 13 W NMPN
Located 2310 Feet From north Line, 560 Feet From east Line
County San Juan G. L. Elevation 5740 Dedicated Acreage _____ Acres
Name of Producing Formation Callego Pool Utah Callego

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

TENNESSEE GAS TRANSMISSION CO.

(Operator)
[Signature] **L. B. Plumb**
(Representative)
P.O. Box 1734
Durango, Colorado

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 12, 1960

[Signature]
STEPHEN J. KINNEY
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. B03