

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-0789318 NM-0468126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company for Paramount Pet. Corp.

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, OR, etc.)

5740' GL

7. UNIT AGREEMENT NAME

Central Totah

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Total Gallup

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 28 T29N R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PLUG OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Request approval to plug and abandon per attached procedure.

RECEIVED
BLM MAIL ROOM
88 MAR 23 PM 1:32
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
APR 01 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James L. Edwards

TITLE Sr. Administrative Analyst

DATE 3/17/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAK 26 1988

AS AMENDED

AREA MANAGER

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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10-10-47
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158

6885W/5/JWC

LEASE CTU

WELL NO. 3

CASING:

8-5/8 "OD, 24 LB, J-55 CSG/W 125 SX

TOC @ surf. HOLE SIZE 12-1/4 DT: 3/12/61

REMARKS

4-1/2 "OD, 9.5 LB, J-55 CSG/W 190/50 SX

TOC @ 1473/4621 HOLE SIZE 7-7/8 DT: 3/21/61

REMARKS DV @ 1750'. Cmt top calc.

"OD, LB, CSG.W/ SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

2-3/8 "OD, plastic coated GRADE, 8 RD, EUE CPLG

LANDED @ 5555. PACKER Baker Model "A"

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin.
2. MIRUSU. NDWH. NUBOP. POOH w/tbg and pkr.
3. RIH w/tbg and cmt retainer. Set retainer @ 5560. Load hole w/9 1/2# mud.
4. Squeeze perfs w/50 sx Class B cmt.
5. Spot 30 sx cmt on top of retainer.
6. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
30	5172 - 5560	Top of retainer
157	2407 - 4440	Mesaverde
19	1555 - 1800	Pictured Cliffs
71	645 - 1555	Fruitland
13 2/3	0 - 158	Surface csg

7. Tie onto csg valve and pump 60 sx cmt dn 8-5/8 - 4-1/2 csg annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM requirements.

RECEIVED

APR 01 1988

OIL CON. DIV.
DIST. 3

5555

5613

5621

5675