## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HASE Faverine Gas Unit WELL NO. ATE WORK PERFORMED 11/18/57 This is a Report of: (Check appropriate	UNIT POOL		· ·
ATE WORK PERFORMED 11/16/57		S <b>26</b> T	29-N R-10-W
		Astee-Pictured	
his is a Report of: (Check appropriate			· · · · · · · · · · · · · · · · · · ·
,	block)	Results of Test	of Casing Shut-o
Beginning Drilling Operations		Remedial Work	
	<del></del>		
Plugging		Other Supplement	ary Well History
nots per foot 1847-70. Spetted 118 galls allons water and 27,000 peumes sand with brake at 2500 peumes. Average in anded 1-1/4" tubing at 1850'. Completed as well November 17, 1957.  Teliminary test 11/17/57, 1364 MCFPD.  ILL IN BELOW FOR REMEDIAL WORLD ariginal Well Data:	25 gallens Hyfle Injection rate 4 as Astee-Picture	e in first 50 b l barrels per m d Cliffs field	arrels treatment. imute.
F Elev. TD PBD	Prod. Int.	Com	ol Date
<del></del>	Oil String Dia	<del></del>	ing Depth
` ' <del></del>	cing Formation	(s)	
		(3)	
ESULTS OF WORKOVER:		BEFORE	AFTER
ate of Test			
il Production, bbls. per day			
as Production, Mcf per day			
ater Production, bbls. per day		·	
			<del></del>
- ·		<del></del>	<del></del>
as-Oil Ratio, cu. ft. per bbl.		<del></del>	
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day			
as-Oil Ratio, cu. ft. per bbl.		(Com	pany)
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day		ify that the info	ormation given
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION	above is true my knowledge		ormation given to the best of
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	above is true	ify that the info and complete e.OBIGINAL SIG D. J. SCO	ormation given to the best of NED BY

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