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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation **Faverino Gas Unit**
(Company or Operator) (Lease)

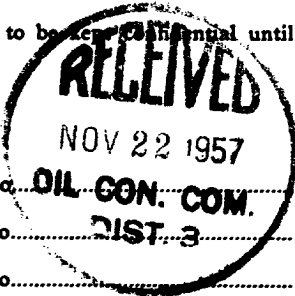
Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 29N, R. 16W, NMPM.
Astee-Pictured Cliffs Pool, San Juan County.

Well is 1850 feet from North line and 1650 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced October 21, 1957. Drilling was Completed October 28, 1957

Name of Drilling Contractor Bryannon & Murray Drilling Company
Address Box 672, Coleman, Texas

Elevation above sea level at Top of Tubing Head 5510 (GL). The information given is to be kept confidential until
Not Confidential, 19---



OIL SANDS OR ZONES

No. 1, from 1847 to 1870 G No. 4, from --- to ---
No. 2, from --- to --- No. 5, from --- to ---
No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600 to 790 feet. Surface (2")
No. 2, from --- to --- feet.
No. 3, from --- to --- feet.
No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	203	Guide			Surface
4-1/2"	9.5	New	1926	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	212'	225	Halliburton 2 Plug		
7-7/8"	4-1/2"	1922	450	Halliburton 2 Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with four shots per foot 1847-70. Attempted to breakdown formation but could not breakdown at 3000 pounds. Re-perforated with four shots per foot 1847-70. Spotted 110 gallons 1570 MEI and sand-water fractured with 20,000 gallons water and 27,000 pounds sand with 25 gallons Nylfo in first 50 barrels treatment. Formation broke at 2500 pounds. Average injection rate 41 BPM.

Result of Production Stimulation Preliminary test 11/17/57, 1304 MCFPD.

Depth Cleaned Out ---

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1925 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 17, 1957 (Shut in for pipeline connection.)
Preliminary test November 17, 1957, 1304 MCFFD
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was 1304 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Devonian		T. Ojo Alamo	670		
T. Salt		T. Silurian		T. Kirtland-Fruitland	793		
B. Salt		T. Montoya		T. Farmington	1640		
T. Yates		T. Simpson		T. Pictured Cliffs	1837		
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	670	670	Surface sand, shale, and Animas shale.				
670	793	123	Ojo Alamo sandstone.				
793	1640	847	Kirtland-Farmington sand & shale.				
1640	1837	197	Fruitland sands, shales & coals.				
1837	1918	81	Pictured Cliffs sandstone.				

CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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Peroration Office
State Land Office
G S
Transporter
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 20, 1957 (Date)

Company or Operator Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico

Name ORIGINAL SIGNED BY L. O. Speer, Jr. Position or Title Field Superintendent