

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10J  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DC, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO. 30-045-07861
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Faverino Gas Com
8. Well No. #1
9. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201
4. Well Location Unit Letter <u>F</u> : <u>1850</u> Feet From The <u>North</u> Use and <u>1650</u> Feet From The <u>West</u> Use Section <u>26</u> Township <u>T29N</u> Range <u>10W</u> <u>NM-11</u> <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the subject well.  
See attached procedures:

RECEIVED  
MAY 28 1992  
OIL CON. DIV.  
DIST. 3

Please call Julie Acevedo (303) 830-6003 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/gaa TITLE Sr. Staff Admin. :Supv. DATE 5-18-92

TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DISTRICT 3 DATE MAY 28 1992

CONDITIONS OF APPROVAL, IF ANY:

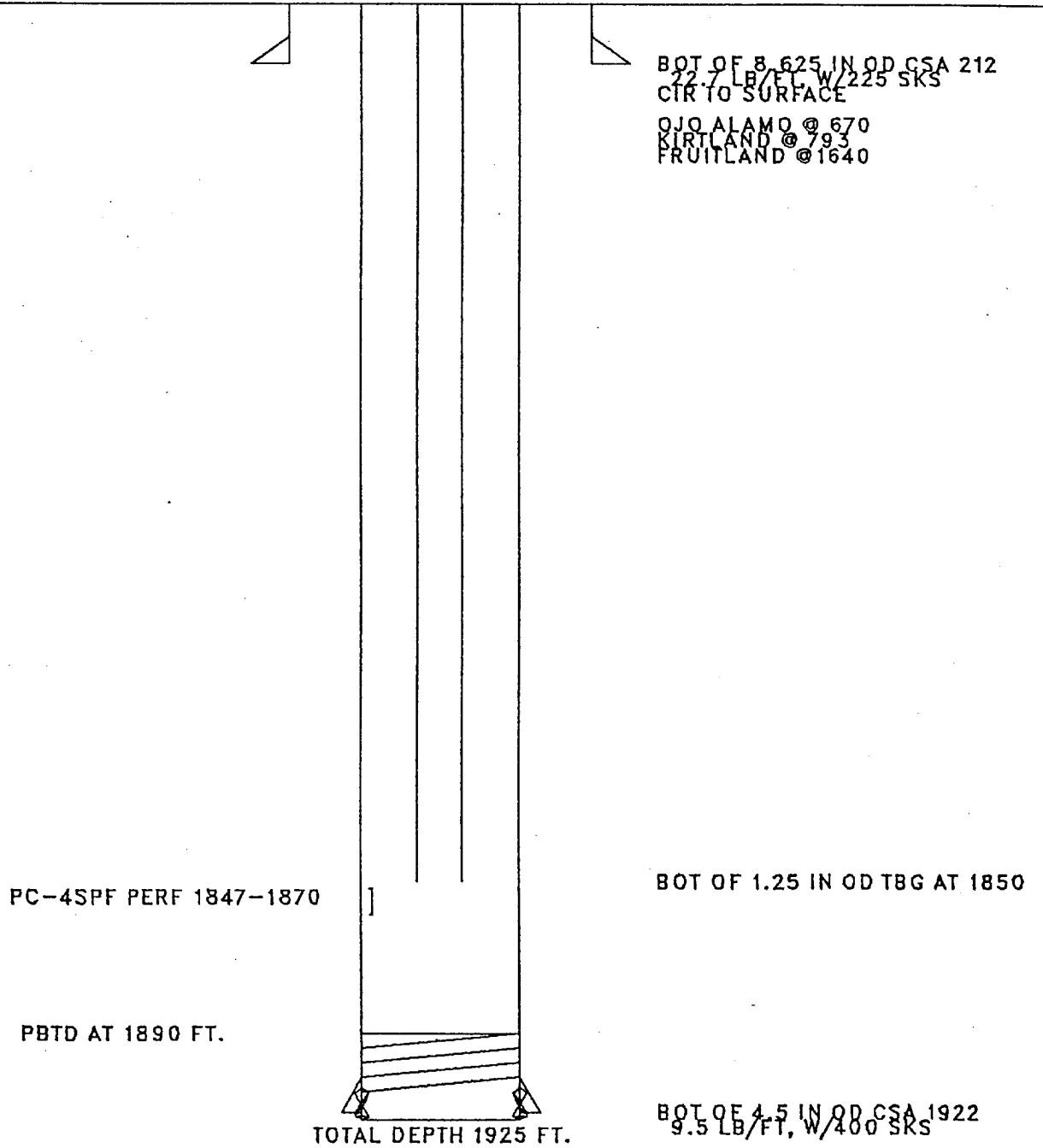
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Faverino Gas Com #1  
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water. NDWH. NUBOPE.
3. POOH with 1 1/4" tbg. RIH with tbg and cement retainer at 1800'. Establish rate into perforations at 1845' to 1870'. Squeeze perforations with 15 sx class B cement. Pull out of retainer and spot a cement plug to 1640'. ( 24 sx class B cement)
4. ~~Load hole with 9ppg mud/POZ water to 800'. Spot a cement plug to surface with 93 sx class B cement.~~
5. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

STEP 4 - PERFORATE 4 1/2" CASING AT 800'.  
CIRCULATE CEMENT TO SURFACE UP BRADENHEAD.  
LEAVE CASING FULL OF CEMENT 800' TO SURFACE.  
DISPLACEMENT OF HOLE WITH MUD NOT NECESSARY.

FAVERINO GAS COM 1  
LOCATION, 26 29N 10W  
SINGLE PC  
ORIGINAL COMPLETION 10/57  
LAST FILE UPDATE 10/91 BY CSW



FILENAME:  
3072

ESTIMATED TOC @ SURFACE