UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 5. Lease Number NM-03999 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number Grambling #2 9. API Well No. 4. Location of Well, Footage, Sec., T, R, M 1650'FEL Sec.27, T-19-N, R-9-W, NMPM 10. Field and Pool Blanco Mesa Verde 11. Country and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Abandonment Change of Plans Recompletion New Construction Non-Routine Fracturing Altering Casing Read Conversion to Injection Other Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Conversion to Injection Other Title OCT 2 5 1993 OCT 2 5 1993 OCT 2 5 1993 OCT CON, DIV. DIST. 3 Date 10/17/93 This space for Federal or State Office use) PROVED BY Title	Sundry Notices and Reports on We.	lls
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Grambling # 2 Check Casing Integrity & Stop Bradenhead Flow Unit G, Section 27, T29N-R09W

Prior to Moving on Workover Rig, Inspect Location, Verify All Appropriate Equipment is on Hand. Dig small dirt pit for water/cement recovery, fence pits. Comply with all BLM, NMOCD, & MOI rules & regulations. All Oil is to be recovered to a tank. Always Hold Safety Meetings.

- Use Only True 1% KCI water, (No substitutes!)
- Fifty (50) additional joints 2-3/8" 4.7# EUE J-55 tubing on location.
- Four (4) 3-1/2" Drill Collars on location.
- 600 series BOP, 7" blooie line, manifold as appropriate.
- 1. Spot and fill One (1)-400 bbl rig tank with 1% KCI water & bacteriacide as required
- 2. Move on location. Spot all necessary equipment, manifolds, 7" blooie line & flow lines. Obtain & record pressures on Wellhead, Casing, Tubing, & Bradenhead. Rig up completion rig.
- 3. Open well to pit for 1 hour (Blow Well Down) on both tubing & casing, (flare if necessary). Follow by pumping 125 bbls water down casing and 25 bbls water down tubing (kill well with 150 bbls total). ND WH, NU 600 series BOP & stripping rubber. Test operation of BOP. Pump additional water if necessary. Inspect, lubricate & replace wellhead if necessary.
- 4. PU one jt. Screw into donut. LD donut. Tag fill. TOOH w/ 2-3/8" tubing. Visually inspect & replace tubing as necessary. Note corrosion or parriffin. Pump additional water if necessary. (If tubing is stuck, pump additional water down tubing while attempting to free. If unable to free tubing, call for freepoint truck, bumpersub, jars, & overshot. Contact Production Engineering!
- 5. Run scrapers on 2-3/8". PU 7" Size 14 Model C-3 (14BC) Rotovert scraper & run on 2-3/8" tubing to liner top @ 3673'. TOOH. PU 5-1/2" Size 12 Model C-3 (12A) Rotovert scraper & run on 2-3/8" tubing inside 5-1/2" liner to 3725+/- (25' above top perforation). TOOH.
- 6. PU Model C (45A) Retreivable Bridge Plug & Model C-1 (45A4) Fullbore PKR w/ Model S unloading Sub and TiH on 2-3/8". Note liner top. TiH & set RBP @ 3725'. Pull up & set PKR above RBP. Test BP, PKR, & tubing to 2500 psi. Hold pressure 15 minutes. Release PKR & Load hole from bottom with 1% KCI water. TOOH & LD PKR. Close blind rams & test casing to 500 psi.
- 7. RU wireline. Run Dump Bailer to top of RBP and dump 2 sxs sand on top of plug. POOH. Run GR-CCL-CBL from RBP to surface. No gaps. Note all stage tools & prior squeezes in well. RD wireline. Send copy to Production Engineering.
- 8. PU 7" Model C-1 (47C2) Fullbore PKR & TIH on 2-3/8" tubing. Test liner top for failure, Test across stage tool @ 3398', and find failure. Establish Rate into failure and monitor returns out bradenhead. Test backside above failure to identify if additional holes are present. Test to 2000 psi.
- 9. RU cementers. Set PKR 100' above failure. Establish rate and pump 100 sxs class B cement with 1% CaCl accelerator below PKR at minimal rate & maximum pressure. Hesitate squeeze on displacement in 10 minute stages. Displace below PKR 1 bbl. Hold 30 minutes. Release pressure, pull 2 stands, reverse circulate btms up until clean. Set PKR and apply 1500 psi. Hold minimum of 8 hrs. Max Squeeze Pressure 2000 psi.
- 10. Release PKR. TOOH. PU 6-1/4" bit, Four (4) 3-1/2" drill collars, & TIH on tubing. Tag cmt top. RU powerswivel & DO cement to liner top w/ water. Close pipe rams and pressure test squeeze to 600 psi. TOOH w/ bit & collars. Casing must hold 600 psi. (Run 4-3/4" bit if inside 5-1/2" casing).

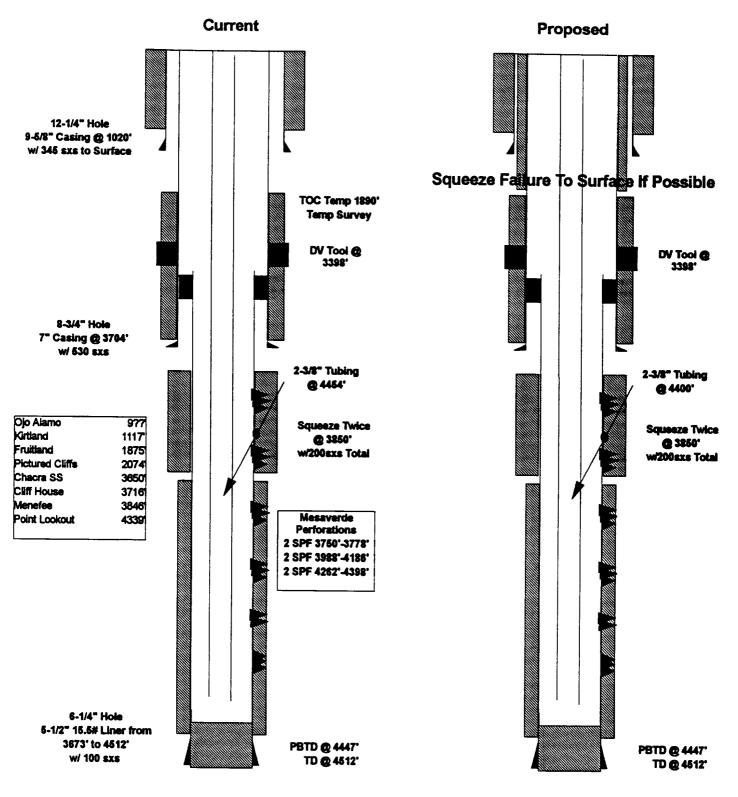
- 11. RU Nitrogen truck, test lines. PU Model H retreiving head & float on 2-3/8" tubing. Stage in hole unloading well with Nitrogen, Max surface pressure 2000 psi. Engage & release RBP. Note pressure beneath Plug. Open well on blooie line, flare gas, & TOOH with RBP.
- 12. Prep to run production string as follows: expendable check, one jt 2-3/8", 'F' nipple (1.81" ID), remaining jts 2-3/8". Clean wellbore out to PBTD with Nitrogen. Land tubing at 4400' +/-. ND BOP. NU WH. Pressure tubing to 1000 psi. Drop ball & pump off check.
- 13. RD & release rig to next location. Notify Marketing & return well to sales.

	Approved:	Drilling Superintendent
Suggested Vendors: Engineering Production Operations Press Test & Cementing, N2 Logging & Wireline BP, Packers	T. E. Mullins W. L. L. Byars Western Co. N. A. Petro Wireline Baker Service Tools	326-9546 326-9865 327-6222 326-6669 325-0216

Grambling # 2

T29NR09W27G

Check Casing Integrity & Stop
Bradenhead Flow



Original Well OpenHole Shot in 1951. Liner Run & Cemented in 1958. Well has had bradenhead water flow since 1961. Recently turned to Gas. Suspect Casing Failure

Well Will Be Repaired & Returned to Production

-16m