to. OF COPIES RETEIVED 5			
DISTRIBUTION			
SANTASE	NEW MEXICO C	ME CONSERVATION COMMISSION	Form (1-104
FILE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1
1 U.S.G.S.		AND	Cilective 1-1-65
I AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL O	SAS
TRANSPORTER OIL /			
OPERATOR O			
PRORATION OFFICE	GAS		
Suburban P	ropane Corp.		
Address	ropane corp.		
1	amai Rida a Cass A a		
Rensun(s) for filing (Check proper i	onal Bldg.; San Ante		
New Well		Other (Please explain)	
Recompletion	Change in Transporter of:	ı—	
	Crit	y Gan 🔲	
Change in Ownership X	Casinghead Gas Co	onder.sate	
If change of ownership give name	· P		
and address of previous owner	Exxon; Box 1600; N	lidland, Texas 79701	
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	West No. Fuot Name, including	ig Formation Kind of Leme	
NW Cha Cha Unit 2	5 32 Cha Cha		GreeFederal 14-20-60
		and the second s	21/2
2.5	Cownship 29N Sange	Line and <u>1850</u> Feet From Th	San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Londensate	Andress (Give address to which approve	J
Four Corners Pip	eline Corp.		a copy of this form is to be sent)
Name of Authorized Transporter of C		Box 1588: Farmington	
	asinghead Gas or Dry Gas	Address (Give address to which approve	
	asinghead Gas or Dry Gas none	Address Give address to which approve	n. New Mexico 87401 d copy of this form is to be sent)
If well produces oil or liquids,	none Unit Ser. Twp. Rge.		n, New Mexico 87401 d copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Done or Dry Gas	Is gas deturily connected? When	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks.	none O 26 29N 14	Is just detailly connected? When NO	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks. If this production is commingled w	none Done Ser. Twp. Rge.	Is just detailly connected? When NO	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks. If this production is commingled w COMPLETION DATA	none Unit Sec. Twp. Ege. O 26 29N 14 with that from any other lease or po	Is just definitly connected? When NO Ol, give commingling order number:	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks. If this production is commingled w	none Unit Sec. Twp. Ege. O 26 29N 14 with that from any other lease or po	Is just definitly connected? When NO Ol, give commingling order number:	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks. If this production is commingled w COMPLETION DATA	none Unit Sec. Twp. Ege. O 26 29N 14 with that from any other lease or po	Is just detailly connected? When NO Sive commingling order number. New Well Workover Reepen	n. New Mexico 87401 d copy of this form is to be sent) Plug Back Same Resh. Diff, Resty.
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet	none Unit Sec. Twp. Eqe. 0 26 29N 14 With that from any other lease or po Ton $= (X)$	Is just detailly connected? When NO Sive commingling order number. New Well Workover Reepen	n, New Mexico 87401 d copy of this form is to be sent)
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded	none Unit Sec. Twp. Ege. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod.	Is just doth filly connected? When NO Ol, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Resto. Diff. Restv.
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded	none Unit Sec. Twp. Ege. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod.	Is just doth filly connected? When NO Ol, give commingling order number: New Well Workover Deepen Total Depth	n, New Mexico 87401 d copy of this form is to be sent) Plug Back Same Resh. Diff, Resty.
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc.,	none Unit Sec. Twp. Ege. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod.	Is just definitly connected? When NO NO New Well Workover Deepen Total Depth	Plug Back Same Resh. Diff, Restv.
give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded	none Unit Sec. Twp. Ege. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod.	Is just definitly connected? When NO NO New Well Workover Deepen Total Depth	Plug Back Same Resto. Diff. Restv.
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc., Perforations	none Onto Sec. Twp. Page. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Is just definitly connected? When NO NO New Well Workover Deepen Total Depth	Plug Back Same Rests. Diff. Restv.
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc., Perforations	none Onto Sec. Twp. Page. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Is add detailly connected? When no	Plug Back Same Resty. Diff. Resty. Plug Back Same Resty. Diff. Resty. Prib.T.D. Cabing Depth Depth Casing Sace
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc., Perforations	none Onto Sec. Twp. Page. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Is add detailly connected? When no	Plug Back Same Resty. Diff. Resty. Plug Back Same Resty. Diff. Resty. Prib.T.D.
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc., Perforations	none Onto Sec. Twp. Page. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Is add detailly connected? When no	Plug Back Same Resty. Diff. Resty. Plug Back Same Resty. Diff. Resty. Prib.T.D. Cabing Depth Depth Casing Sace
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc., Perforations	none Onto Sec. Twp. Page. O 26 29N 14 With that from any other lease or po Ton — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Is add detailly connected? When no	Plug Back Same Resto. Diff. Restv. P.B.T.D. Fabing Depth Depth Casing Sace
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RKB, RI, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Is just definitly connected? When No No New West Workover Seepen Total Depth Top Office is pay. ND CEMENTING RECORD DEPTH SET	Plug Back Same Resh. Diff, Restv. P.B.T.D. Fabing Depth SACKS CEMENT
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL	none Unit Sec. Twp. Ege. O 26 29N 14 with that from any other lease or po Ton — (X) Date Compl Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE COR ALLOWABLE (Test must be	Is add detailly connected? When no	Plug Back Same Resh. Diff. Resiv. P.B.T.D. Fabing Depth SACKS CEMENT
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Flevations (DF, RAB, RI, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	none Unit Sec. Twp. Ege. O 26 29N 14 with that from any other lease or po Ton — (X) Date Compl Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE COR ALLOWABLE (Test must be	Is just definitly connected? When No. No. New West Workover Seepen Total Depth Total Depth DEPTH SET after recovery of total volume of load oil and depth or be for full 24 hours)	Plug Back Same Rests. Diff. Rests. P.B.T.D. Cabing Depth Depth Casing Same SACKS CEMENT SACKS CEMENT
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RAB, RT, GR, etc., Perforations)	Date Compl Ready to Prod. Tubing, Casing, A Casing a Tubing Size Tubing, Casing, A Casing a Tubing Size Cor Allowable (Test must be able for this	Is just definitly connected? When No. No. New Well Workover Feepen Total Depth Top Othrons pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Rest Diff. Restv. P.B.T.D. Cabing Depth SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WELL

Date First New Oil Run To Tanks

Date of Test

Length of Test

Tubing Pressure

Character

Ch

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			didvity of Condon die	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Ben B. Meller	. 1
(Signature)	

Ben Kelley

Production Superintendent (Title)

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					(D	ace	7

OIL CONSERVATION COMMISSION

APPROVE	MAR 3 0 1973
BY (riginal Signed by Emery C. Arnold
TITLE	SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ENERGY SAM Light Proceed by Densia Lanighto

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