

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-2172

6. If Indian, Allottee or Tribe Name
Navajo Nation

7. If Unit or CA, Agreement Designation
NW Cha Cha Unit

8. Well Name and No.
NW Cha Cha Unit 44

9. API Well No.
30-045-07865

10. Field and Pool, or Exploratory Area
Cha Cha Gallup

11. County or Parish, State
San Juan, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MOUNTAIN STATES PETROLEUM CORP.

3. Address and Telephone No.
P O BOX 3531, MIDLAND, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2070' FNL & 680' FWL Sec. 25, T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment TA
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request permission to temporarily abandon Well No. 44 for further use in ongoing redevelopment project.

In order to retain the well bore utility of this well for future development in the Phase II area (SE 1/3 of the unit), we request permission to temporarily abandon this well. We anticipate to have the Phase I (center 1/3 of the unit) finished by the end of April and begin injection by May. This TA would allow sufficient time to evaluate the results of this infill drilling program.

See attached procedure.

RECEIVED
APR - 8 1997

OIL CON. DIV.
DIST. 3

This work will be done by July 30, 1997.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent

(This space for Federal or State office use)

Approved by [Signature] Title Pet Engineer

Conditions of approval, if any:

Date 4/1/97

Date APR 03 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

NW CHA CHA UNIT
SAN JUAN COUNTY, NEW MEXICO
PROCEDURE TO TA WELL NO. 44

1. Move in and rig up, ~~on or about~~
2. Set bridge plug ~~at~~ within 100' of top perf.
3. Test casing to 500 psi for 30 minutes.
4. If casing test fails, locate and isolate casing leak.
5. Squeeze casing leak w/ ~~sa~~ cement.
6. Drill out cement.
7. Test casing as required, resqueeze if necessary.