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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Horace F. McKay, Jr.	8. Farm or Lease Name Sullivan
3. Address of Operator P.O. Box 14738 Albuquerque, N. M. 87191	9. Well No. 3
4. Location of Well UNIT LETTER H 1000 FEET FROM THE E LINE AND 1750 FEET FROM THE N LINE, SECTION 29 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Aztec Picturedcliff
15. Elevation (Show whether DF, RT, GR, etc.) 5508 KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

April 29, 1982 - Rig moved on, pulled tubing, ran inside 4½ casing with 3 7/8 bit, deepened well 150 feet to TD of 1935 feet.

April 28, 1982 - Came out of hole with bit, ran 1916 feet of 2 7/8 tubing cemented with 100 sxs of Class B cement, circulated to surface. Plugged back to 1891 feet.

3 May 1982 - Perforated 1774' to 1814' - 1 shot per foot with 2 1/8" glass. Frac'd with 40,000# of sand with N₂ and 40,000 gal. of 70 quality foam. 10/20

Well flowing to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Agent DATE May 5, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE 10 1982

CONDITIONS OF APPROVAL, IF ANY: