

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 12, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **1650/N** **1650/W**  
**Paul Case** **John Lechner**, Well No. **1**, in **SE** **NW**  
 (Company or Operator) (Lease) **1/4** **1/4**

**F**, Sec. **30**, T. **29N**, R. **10W**, NMPM, **Astee - Fruitland** Pool  
 Unit Letter

San Juan

County. Date Spudded **2-20-58** Date Drilling Completed **1-27-59**

Please indicate location:

Elevation **5483** Total Depth **1600** PBTD **1575**Top Oil/Gas Pay **1500** Name of Prod. Form. **Fruitland**

## PRODUCING INTERVAL -

Perforations **1500 - 1538**Open Hole **None** Depth **1587** Depth **None**  
Casing Shoe Tubing

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

## Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size Feet Sax

Test After Acid or Fracture Treatment: **3565** MCF/Day; Hours flowed **3 Hrs.**Choke Size **3/4"** Method of Testing: **One Point Back Pressure**Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **33,600 gal water 29,000 # 20-40 sd.**Casing **647** Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Company**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 16 1959**, 19\_\_\_\_**Paul Case**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title \_\_\_\_\_

**Consulting Engineer**

Send Communications regarding well to:

Name **Paul Case**Address **Box 1022, Albuquerque, New Mexico**

OIL CONSERVATION COMMISSION

Original Signed **Emery C. Arnold**

By: \_\_\_\_\_

Title **Supervisor Dist. # 3**

\_\_\_\_\_

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