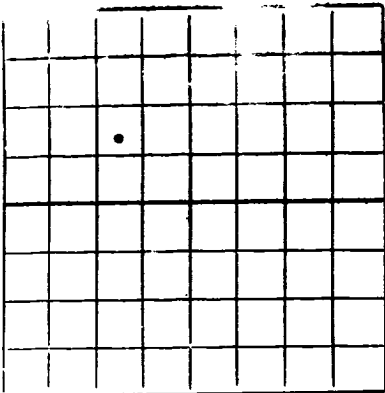


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

STANOLIND OIL & GAS COMPANY  
(Company or Operator)

ABRAMS GAS UNIT 'C'  
(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 25, T. 29-N, R. 10-W, NMPM.  
Astec-Pictured Cliffs Pool, San Juan County.

Well is 1650 feet from North line and 1650 feet from West line  
of Section 25. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced November 13, 1956 Drilling was Completed December 1, 1956

Name of Drilling Contractor Sage Drilling Company

Address Box 670, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 5538. The information given is to be kept confidential until  
Not confidential, 19\_\_\_\_ Rotary Drive Bushing Elevation - 5542'.

OIL SANDS OR ZONES

No. 1, from 1868 to 1970 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
\_\_\_\_\_ to \_\_\_\_\_ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	238	Guide			Surface
5-1/2"	14#	New	1964	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	244	150	Halliburton Plug		
7-7/8"	5-1/2"	1963	100	Halliburton Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was perforated with 4 jet shots per foot from 1876' to 1890' with 2 jet shots per foot from 1890' to 1910'. These perforations were washed with 500 gallons acid prior to sandoil frac. Well was then fracked through washed perforations with 12,000 gallons oil and 18,000 pounds sand. Formation broke at 1900 pounds; treating pressure 2100 pounds; injection rate 41 barrels per minute. Preliminary test 3600 MCF per day.

Depth Cleaned Out

# REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 1963 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing Shut-in, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was 2229 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 683 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.....  
T. Salt.....  
B. Salt.....  
T. Yates.....  
T. 7 Rivers.....  
T. Queen.....  
T. Grayburg.....  
T. San Andres.....  
T. Glorieta.....  
T. Drinkard.....  
T. Tubbs.....  
T. Abo.....  
T. Penn.....  
T. Miss.....

T. Devonian.....  
T. Silurian.....  
T. Montoya.....  
T. Simpson.....  
T. McKee.....  
T. Ellenburger.....  
T. Gr. Wash.....  
T. Granite.....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....

### Northwestern New Mexico

T. Ojo Alamo 710  
T. Kirtland-Fruitland 860  
T. Farmington 1150  
T. Pictured Cliffs 1868  
T. Menefee.....  
T. Point Lookout.....  
T. Mancos.....  
T. Dakota.....  
T. Morrison.....  
T. Penn.....  
T. ....  
T. ....  
T. ....  
T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	710	710	Surface sand & shale.				
710	860	150	Ojo Alamo sand & shale.				
860	1600	740	Kirtland-Farmington				
1600	1868	268	Fruitland				
1868	1963	95	Pictured Cliffs sand & shale.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received <u>5</u>			
DISTRIBUTION			
		NO. FURNISHED	
Operator		<u>1</u>	
Santa Fe		<u>1</u>	
Proration Office			
State Land Office			
U. S. G. S.		<u>2</u>	
Transporter			
File		<u>1</u>	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator STANOLIND OIL & GAS COMPANY Farmington, New Mexico 12/28/56  
Name Ed. Spurr Address BOX 487, FARMINGTON, NEW MEXICO  
Position or Title Field Superintendent