

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 1, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Abrams GU C, Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

P

25

29N

16W

NMPM, Antec-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded 11-13-56

Date Completed 12-1-56

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 5532 Total Depth 1963 P.B. 1920

Top oil/gas pay 1868 Name of Prod. Form Pictured Cliffs

Casing Perforations: See below or

Depth to Casing shoe of Prod. String 1963'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

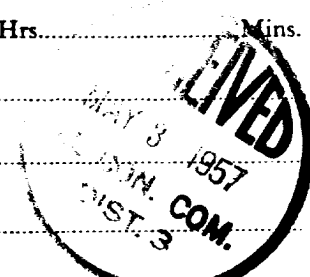
Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 2938 MCFPD

Size choke in inches 2" Outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company



Section 25

Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>244'</u>	<u>150</u>
<u>5-1/2"</u>	<u>1963'</u>	<u>100</u>
<u>1-1/4"</u>	<u>1906'</u>	

Remarks: Includes 1963' of 5-1/2" OD 5012" ID 14 lb casing 1906' of 1-1/4" ID 1.66" OD 23 lb. tubing. Perforated with 4 shots per foot 1876' to 1890', 2 shots per foot from 1890' to 1910'. These perforations were washed with 500 gallons acid prior to sand-oil free. Well was sand oil frocked with 12,000 gallons oil and 12,000 lbs sand. (See Reverse Side)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 3 1957, 19

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emory C. [Signature]

Title Supervisor Dist. # 3

By: [Signature]
(Signature)

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 487

Address Farmington, New Mexico

Formation Broke at 1900 lbs. Injection rate 41 barrels per minute. Preliminary test
3600 MCFPD.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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