

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-191 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

McDaniel Gas Unit

(Company of Operator)

(1993)

Well No. 1 in SE 1/4 of NE 1/4, of Sec. 26, T-29-N, R-10-W, NMPM.

Artee-Pictured Cliffs Pool, San Juan County

Well is 1650 feet from North line and 1040 feet from East line.

of Section 26 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**April 28**....., 19**57**... Drilling was Completed.....**May 9**....., 19**57**

Name of Drilling Contractor..... **Sage Drilling Company**

Address Box 746, San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....**5536**..... The information given is to be kept confidential until

Not Confidential....., 19.....

OIL SANDS OR ZONES

No. 1, from 1729 to 1749 (G) No. 4, from 1750 to 1769 (G)

No. 2, from 1872 to 1904 (G) No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600 to total depth water flow increased from 2" to 3" stream.

No. 2. from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	22.7	New	191	Guide			Surface
5-1/2"	14.4	New	1977	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	200	150	Halliburton 2 Plug		
7-7/8"	5-1/2"	1975	180	Halliburton 2 Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was perforated with 4 shots per foot: 1872-1890'; and 2 shots per foot: 1890-1904'. These perforations were fracked with 14,390 gallons oil and 20,000 pounds sand. Average injection rate 48.6 BPM.

Preliminary test 3420 NCFD.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1975 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 3420 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo. 620
T. Salt.	T. Silurian	T. Kirtland-Fruitland. 850-1600
B. Salt.	T. Montoya	T. Farmington. 920
T. Yates	T. Simpson	T. Pictured Cliffs. 1865
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Surface sand & shale.				
620	850	230	Ojo Alamo sand.				
850	1600	750	Kirtland-Farmington sand & shale.				
1600	1872	272	Fruitland sand, shale & coal.				
1872	1975	103	Pictured Cliffs sand.				
		Total Depth					

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office	1	
U S G S	5	
Transporter		
File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 29, 1957

(Date)

Company or Operator. PAN AMERICAN PETROLEUM CORPORATION, Box 487, Farmington, New Mexico

Name. E. J. Spaw Position or Title. Field Superintendent